KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes: | |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 6 22 16 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 228294 |
| Gas Gathering System: | Lease Name: Thompson, Roy L |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / S Line | |
| feet from E / W Line | Legal Description of Lease: NE |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: Labette |
| Number of Injection Wells** | Production Zone(s): Cherokee Coals |
| Field Name: Cherokee Basin Coal Area | |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| Surface Pit Permit No.: 1509923991 | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | |
| | feet from LE / W Line of Section Haul-Off Workover Drilling |
| Type of Pit: Emergency Burn Settling | |
| Past Operator's License No. 33343 / | Contact Person: Stephen Moriarty |
| Past Operator's Name & Address: Postrock Midcontinent Production LLC | Phone: (405) 600-7704 |
| 210 Park Ave., Oklahoma City, OK 73102 | Date: 7/8/16/ |
| Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production | 1 Tustel |
| Title: | Signature: |
| New Operator's License No. 35341 | Contact Person: Jim Allen KCC WICHITA |
| New Operator's Name & Address: River Rock Operating, LLC | Phone: (405) 606-7481 JUL 2 7 2016 |
| 211 N. Robinson, Suite 200 | BP Energy Company |
| Oklahoma City, OK 73102 | Date: 7/8/19/ RECEIVED |
| Title: Vice President - Operations | Signature: |
| | ν |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit #1509923991 has been |
| noted, approved and duly recorded in the records of the Kansas Corporation C | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the a | above injection well(s) or pit permit. |
| | |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| | PRODUCTION |
| Mail to: Past Operator New Operato | or District |

Side Two

Must Be Filed For All Wells

| KDOR Lease | No.: 228294 | | | | |
|------------|------------------------------|--|------------------------------|-----------------------------------|--------------------------------------|
| | | | * Location: N | E SW SW NE Section | 31-31S-19E |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Se (i.e. FSL = Feet fron | ection Line n South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 31-1 | 1509923991 / | Circle 2117 FSUFNL | 2075 FELFWL | GAS | PROD |
| | | FSL/FNL | FEL/FWL | | |
| | | | FEL/FWL | | |
| | | | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
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| | | | FEL/FWL | | |
| | | FSL/FNL | | | KCC WICHITA |
| | | | FEL/FWL | | JUL 27 2016 |
| | | | | | RECEIVED |
| | | ESI/ENI | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35341 | Well Location: | | |
|--|---|--|--|
| Name: River Rock Operating, LLC | NE_SW_NE_Sec. 31_ Twp. 31_S. R. 19 X East West | | |
| Address 1: 211 North Robinson, Suite 200 | Labotta | | |
| Address 2: | County: Labelle Lease Name: Thompson, Roy L Well #: 31-1 | | |
| City: Oklahoma City State: OK Zip: 73102 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | |
| Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 | NE | | |
| Email Address: KCC WIC | | | |
| Surface Owner Information: JUL 27 | 2016 | | |
| Name: Roy Lowell Thompson & Judith L Thompson RECEI | VEDVhen filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: 991 22000 Rd | owner information can be found in the records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | |
| City: Parsons State: KS Zip: 67357 + | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati | hodic Protection Borehole Intent), you must supply the surface owners and | | |
| the KCC with a plat showing the predicted locations of lease roads, ta | hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface. | hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and | | |
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