Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 232739			
Gas Gathering System:	Lease Name: BUSSMAN, RUSSELL L			
Saltwater Disposal Well - Permit No.:	SW. NE. NE. SE Sec. 31 Twp. 33S R. 18E VE W			
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: <u>E2</u>			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Labette			
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.	njedion zono(d).			
Surface Pit Permit No.: 1509924647	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
	Haul-Off Workover Drilling			
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13//4			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	10 Toutee			
Title: Stephen Monarty, Bankruptey Hasses for Fostoon Mines Markruptey	Signature:			
25244	.lim Allen			
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHITA			
New Operator's Name & Address: River Rock Operating, LLC	Priorie:			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 / ZUID			
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924647 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No Recommended action:	permitted by No.:			
remit no.: Recommended action.	politica by ito.			
Data	Date:			
Date:	Authorized Signature 9 2016			
DISTRICT EPR // /28/16	PRODUCTION 11-29-2016 UIC VUV 23 2010			
Mail to: Past Operator New Opera	ator District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 232739		-			
* Lease Name: BUSSMAN, RUSSELL L			*Location: SW NE NE SE 31-33S-18E			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Sectic (i.e. FSL = Feet from Sc	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
31-1	1509924647 🗸	2200 FSL 490 FE	L	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
					KCC WICHIT	
		ESI/ENI	FEL/FWL		JUL 2.7 2016	
		FSI /FNI	FFL/FWI		RECEIVE	
		FSL/FNL				
		FSL/FNL _				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	SW- NE - NE - SE Sec. 31 Twp. 33S S. R. 18E X East West		
Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: BUSSMAN, RUSSELL L Well #: 31-1		
City: Oklahoma City State: OK Zip: 73102 +	. If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	. E2		
Phone: (405) 606-7481 Fax: (405) 606-7481 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: BUSSMAN, RUSSELL L	HITA		
Name: BUSSMAN, RUSSELL L Address 1: REC Address 2: 7005 UNION TERRACE LANE N City: Maple Grove State: MN Zip: 55369 +	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handleform and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief. Vice President - Operations		
7/18/16 Signature of Operator or Agent:	vice President - Operations		