KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	tea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232460			
Gas Gathering System:	Lease Name: BUSSMAN, RUSSELL L			
Saltwater Disposal Well - Permit No.:	SW- NE - NE - NE Sec. 31 Twp. 33S R. 18E			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: E2			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Labette			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.	ilijeciuri zorie(s).			
Surface Pit Permit No.: 1509924624	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
	Haul-Off Workover Drilling			
Type of Pit: Emergency Burn Settling				
Past Operator's License No	Contact Person: Stephen Monarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	16-1013 +			
Title: Stephen Monarty, parkinghey makes for resident misses. Misses for resident misses for the state of the	Signature:			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Company KCC WICHIT			
Oklahoma City, OK 73102	Date: 7/11/16 JUL 2.7 2016			
Title: Vice President - Operations	Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1509924624 has been			
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by				
Permit No.: , Recommended action:	permitted by No.:			
	Daté:			
Date:	Authorized Signature			
DISTRICT EPR	PRODUCTION 11-29-2016 UNOV 29 2016			
Mail to: Past Operator New Oper	, , , , , , , , , , , , , , , , , , ,			

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 232460 V				OM NE NE 24 229 19E		
Lease Name:	BUSSMAN, RUSSELL	L	* Location:	* Location: SW NE NE NE 31-33S-18E		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
31-2	1509924624	510 FNL 570 FE	<u>L</u>	Gas F	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEVFWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL		- WTA	
		FSL/FNL	FEL/FWL	KCC M	7 2016	
			FEL/FWL	JUL 2	7 2010	
			FEL/FWL	REC	CEIVED	
		FSL/FNL _	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
OPERATOR: License # 35341 Name: River Rock Operating, LLC	SW-NE-NE -NE Sec. 31 Twp. 33S S. R. 18E ▼ East West
Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: BUSSMAN, RUSSELL L Well #: 31-2
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	E2
Email Address: jim.allen@riverrockoperating.com	MTA.
icc Mo.	- AG
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address:ijim.allen@riverrockoperating.com Surface Owner Information: Name: _BUSSMAN, RUSSELL L Address 1: Address 2: 7005 UNION TERRACE LANE N City: _Maple Grove State: MN zip: 55369 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title: