### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: June 24, 2016 Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 227699 Gas Gathering System:\_ Lease Name: SCHWATKEN REV TRUST Saltwater Disposal Well - Permit No.: \_\_\_\_ \_- \_\_\_ NE \_ NE Sec. 24 Twp. 31S R. 14 VE W \_\_\_\_\_feet from N / S Line Legal Description of Lease: E/2 LESS BEG @ SE/C OF S/2 NE OF SECT. 24, \_\_\_\_\_feet from E / W Line N 409.5', W 359.3', S 409.5', E 359.3' TO POB  $\S$ 24-R31S-T14E Enhanced Recovery Project Permit No.: \_ County: MONTGOMERY Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): RIVERTON Field Name: CHEROKEE BASIN COAL Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1512530586 \_\_ feet from \_\_\_ N / \_\_\_ S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Drilling Type of Pit: Emergency Burn Haul-Off Workover Contact Person: Stephen Moriarty Past Operator's License No. Past Operator's Name & Address: \_\_Postrock Midcontinent Phone: 405-600-7704 Date: \_\_\_\_\_ Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102 Truster Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production Signature: \_ Contact Person: Jim Allen New Operator's License No. KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 B.P. Energy Company Oil / Gas Purchaser: Date: June 24, 2016 Oklahoma City, OK 73102 Title: Operations Manager Signature: 1512530586 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: permitted by No.: \_\_ Date: DISTRICT . **New Operator** Mail to: Past Operator \_

#### Side Two

#### Must Be Filed For All Wells

	No.: 227699				
* Lease Name:	SCHWATKEN REV TRUST		* Location:	NE NE § 24-T31S-R14EP	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24-1	15-0012530586-00-01	660 Circle	660 FEL FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- <del></del>	· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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					CC WICHITA
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating LLC			
Address 1: 211 North Robinson			
Address 2: Suite 200	County: Montgomery  Lease Name: SCHWATKEN REVO. TRUST Well #: 24-1		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Bassas, Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 405 ) 606-7481 Fam: ( 405 ) 606-7483			
Email Address: jim@cardinalriver.com	the lease below:  LESS BEG @ SE/C OF S/2 NE OF SECT 24, N 409.5',  359.5', S 409.5', E 359.3' TO POB §24-T31S-R14E		
JUL 27			
Surface Owner Information:  Name: WILBER & VEVA SCHWATKEN TRUSTEES  Address 1: 5615 CR 2100  Address 2: ROUTE 1, BOX 71  City: ELK CITY State: KS Zip: 67344 +	WED  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and object the surface owners and substantial but the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of mw #nowledge and belief.		
June 24, 2016	Operations Manager		
Date: Signature of Operator or Agent:	Title:		