### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	INTEG WILL UNS 10MM.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226839 VG  Lease Name: Smith, Scott  SW- NE - SW- NW Sec. 27 Twp. 31S R. 18E VE W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	ANAVALECC A TRACT, A TRACT OF LAND		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1509923825	feet from N / S Line of Section		
(AP! No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	□ Haul-Off □ Workover □ Drilling ✔✔✔		
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee		
New Operator's License No. 35341	Contact Person: Jim Allen		
River Rock Operating 11 C	Phone: 405-606-7481 KCC WICHI		
New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200			
	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016		
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # 1509923825 has been		
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in th			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 12/5/16	PRODUCTION 12-6-20/6 WEL 06 2010		
Mail to: Past Operator New Oper	rator District		

#### Side Two

#### Must Be Filed For All Wells

*Lease Name: Smith, Scott *Location: SW NE SW NW 27-31S-18E					S-18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)  1966 FNL 696 FWL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
27-1	1509923825			Gas	Producing
		FSL/FNL	FEL/FWL	±	v
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	g	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del>_</del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
					JUL 27 2016
		FSL/FNL			JUL 2 / 2010
		FSL/FNL			KEOLIVE
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	althodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u>SW- NE - SW- NW</u> Sec. <u>27</u> Twp. <u>31S</u> S. R. <u>18E</u> <b>X</b> East West		
Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: Smith, Scott Well #: 27-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  NW/4 LESS A TRACT: A TRACT OF LAND		
Phone: 405 \ 606-7481 Ferr. 405 \ 606-7483			
Email Address: jim.allen@riverrockoperating.com			
Email Address: _jim.allen@riverrockoperating.com  Surface Owner Information: Name: _SMITH, SCOTT  Address 1: SMITH, STACY  Address 2: 633 23000 RD  City: _DENNIS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice Arowner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, at</li> <li>□ I have not provided this information to the surface owner(s). I acked this information to the surface owner(s).</li> </ul>	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Eknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I hereby certify that the statements made herein are true and correct to	the best 🌶 my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations		