KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted.	ed with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.: D28628.0				
Spot Location: 4950 feet from N / X S Line				
4950 feet from X E / W Line	Legal Description of Lease: NW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County Labette ✓			
Number of Injection Wells***	Production Zone(s):			
Field Name: Cherokee Basin Coal Area	Injection Zone(s): Arbuckle ✓			
** Side Two Must Be Completed.	injection Zone(s):			
Surface Pit Permit No.: 1509923837	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 나서			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/1/4			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troster			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	JUL 2.7 2016			
	Oil / Gas Purchaser: Poste: 07/11/2016 RECEIVED			
Oklahoma City, OK 73102	Date: 07/11/2016 RECEIVED			
Title: Vice President - Operations	Signature: W			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509923837has been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.			
River Rock Operating LLC is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: 0-28,628 . Recommended action: No. 12	permitted by No.:			
•				
Date: 11-29-16 Charle L Beyon Authoritied Signature	Date:			
Authorized Signature				

Side Two

Must Be Filed For All Wells

*Lease Name: SMITH, SCOTT SWD		*Location: NW NW NW 27-31S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) ACTIVE
27-1	1509923837 🗸				
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A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC				
Address 1: 211 North Robinson	County: Labette			
Address 2: Suite 200	Lease Name: SMITH, SCOTT SWD Well #: 27-1			
City: Oklahoma City State: OK Zip: 73102 +				
Contact Person: Jim Allen	- NW			
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com	AITA			
Surface Owner Information: Name: Smith, Scott & Stacy Address 1: RECF Address 2: 633 23000 Rd City: Dennis State: KS Zip: 67341 +	mith, Scott & Stacy RECENTENDENT To involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and ne KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
I hereby certify that the statements made herein are true and correct	ot to the best of my knowledge and belief.			
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:			