

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1

July 2014

Form must be Typed

Form must be Signed

All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- ☒ Gas Lease: No. of Gas Wells 1 \*\*
- ☐ Gas Gathering System: \_\_\_\_\_
- ☐ Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from ☐ N / ☐ S Line  
\_\_\_\_\_ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: CHEROKEE BASIN COAL AREA**\*\* Side Two Must Be Completed.**Effective Date of Transfer: 06/22/16KS Dept of Revenue Lease No.: 229010 *KGR*Lease Name: Shomber Rev TrustS2 - N2 - SW - NW Sec. 26 Twp. 32S R. 18E ☒ E ☐ WLegal Description of Lease: S2 NWCounty: LabetteProduction Zone(s): Cherokee Coals

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: 1509923579

(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling *KH*Past Operator's License No. 33343Past Operator's Name & Address: Postrock Midcontinent Production LLC210 Park Ave, Okla. City, OK 73102Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent ProdContact Person: Stephen MoriartyPhone: 405-600-7704Date: 7/13/14Signature: *Truster*New Operator's License No. 35341New Operator's Name & Address: River Rock Operating, LLC211 N. Robinson, Suite 200Oklahoma City, OK 73102Title: Vice President - OperationsContact Person: Jim AllenPhone: 405-606-7481Oil / Gas Purchaser: BP Energy CompanyDate: 7/11/16Signature: *Jim Allen*

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**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # 1509923579 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR 11/28/16 PRODUCTION 11-29-2016 **NOV 29 2016**  
Mail to: Past Operator \_\_\_\_\_ New Operator \_\_\_\_\_ District \_\_\_\_\_

**Must Be Filed For All Wells**

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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26-1	1509923579 ✓	1830 FNL 660 FWL	Gas	Producing
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\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

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\_\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

ESL/ENL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

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ESI/ENI FFI/FWI

ESL/ENL \_\_\_\_\_ FFL/FWL \_\_\_\_\_

ESSI/ENI                      ESI/EMI

551/ENI 551/ENI

	FSL/FM	FSL/FM
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	501/EN	551/EN
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99	0.00	0.00
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\_\_\_\_\_

100-443887-100

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*A separate sheet may be attached if necessary*

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1  
July 2014  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 35341  
Name: River Rock Operating, LLC  
Address 1: 211 North Robinson  
Address 2: Suite 200  
City: Oklahoma City State: OK Zip: 73102 +  
Contact Person: Jim Allen  
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  
Email Address: jim.allen@riverrockoperating.com

Well Location:  
S2 - N2 - SW-NW Sec. 26 Twp. 32S S. R. 18E ☒ East ☐ West  
County: Labette  
Lease Name: Shomber Rev Trust Well #: 26-1  
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  
S2 NW

**Surface Owner Information:**

Name: SHOMBER REV TR, GLEN E  
Address 1:  
Address 2: 746 16000 RD  
City: MOUND VALLEY State: KS Zip: 67354 +

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When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/18/16 Signature of Operator or Agent:  Title: Vice President - Operations