KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016
Gas Lease: No. of Gas Well's**	KS Dept of Revenue Lease No.: NA Vigit
Gas Gathering System:	Lease Name: SIMMONS SWD
Saltwater Disposal Well - Permit No.: D28671.0 V	
Spot Location: 3766 feet from N/XS Line	<u>NW . SW . NW _Sec. 10 _Twp. 30S _R. 19E</u> E W
5108 feet from X E / W Line	Legal Description of Lease: NW SW NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County
Number of Injection Wells**	
CHEROKEE BASIN COAL AREA	Production Zone(s):Arbuckle
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326580	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 44
Past Operator's License No33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	-71,51(C.
	Date: Trustee
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Oil / Gas Purchaser:
211 N. Robinson, Suite 200	Oil / Gas Purchaser:
Oklahoma City, OK 73102	Date: 07/11/2016 JUL 21
	RECEIVED N
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513326580 has been
noted approved and duly recorded in the records of the Kansas Corporatio	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Odianiosian iosasa oraș ana ana ana	
River Rock Operating LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: 0-28, 671 . Recommended action: Now.	permitted by No.:
Permit No.: D D D I . Hecommended dealers.	, , , , , , , , , , , , , , , , , , , ,
Date: 12-5-16 Cherry L Bayer	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR /2/1/16	PRODUCTION 2-6-2016 UIC 12-5-16
Mail to: Pact Operator 12-5-16 New Ope	rator 12-5-16 District 3 12-5-16

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:	NA			
* Lease Name:	SIMMONS SWD	* L	ocation: N	W SW NW 10-30S-19	<u>E</u>
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Li	ne)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-1	1513326580 🗸	3766 FSL 5108 FEL		INJ	Active
		F\$L/FNL	_FEL/FWL		÷
		FSL/FNL	_FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_FEL/FWL		· ·
		FSL/FNL			
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	_ FEL/FWL		
		FSL/FNL			
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	FEL/FWL	-	CCWICHITA
		FSL/FNL	FEL/FWL	-	KCO 27 2016
		FSL/FNL	FEL/FWL		KCC WICHITA JUL 27 2016 RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW-SW-NW Sec. 10 Twp. 30S S. R. 19E 🕱 East West
Address 1: 211 North Robinson	County: NEOSHO
Address 2: Suite 200	Lease Name: SIMMONS SWD Well #: 10-1
Dity: Oklahoma City State: OK Zip: 73102 +	
P. All	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	NW SW NW
Email Address: jim.allen@riverrockoperating.com	'c' ''.
	NW SW NW When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Surface Owner Information: Name: SIMMONS JOHN L & PATRICIA	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: SIMINIONS SOLIN E & FATRIOIA	sheet listing all of the information to the left for each surface owner. Surface
Address 1:Address 2: 4750 NESS RD	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 4750 NESS RD City: PARSONS State: KS zip: 67357 +	
If this term is being submitted with a Form C-1 (Intent) or CR-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (b) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	rathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this tax, and email address. (b) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the f form; and 3) my operator name, address, phone number, f I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to the throat of the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted itee. Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this lax, and email address. (a) I acknowledge that, because I have not provided this information, the coe owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA of CP-1 will be returned.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additionally the second option, submit payment of the \$30.00 handling fee, payable to	Eathodic Protection Borehole Intent), you must supply the surface owners are tank batteries, pipelines, and electrical lines. The locations shown on the pipeline on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted itself. Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this lax, and email address. (a) I acknowledge that, because I have not provided this information, the coewner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. (adding fee with this form. If the fee is not received with this form, the KSON, in CP-1 will be returned.