Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed

REQUEST FOR CHANGE **OF OPERATOR**TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ea with ans toria.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: STRANGE SWD
Saltwater Disposal Well - Permit No.: D30007.0	NW . SE . NW . Sec. 30 Twp. 28S R. 20E . F . W
Spot Location: 1365 feet from X N / S Line	
1480 feet from E / X W Line	Legal Description of Lease: NW SE NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County NEOSHO
Number of Injection Wells**	Production Zone(s):
Field Name: Cherokee Basin Coal Area	Injection Zone(s): ARBUCKLE, Reagan, Crownte WAS
** Side Two Must Be Completed.	Injection Zone(s).
Surface Pit Permit No. 1513327388	feet from N / S Line of Section
Surface Pit Permit No.: 151332/388 (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Fmergency Burn Settling	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/15/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Troster
Title:	Signature:
35341	Contact Person:
New Operator's License No. 35341	· · · · · ·
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
211 N. Robinson, Suite 200	Oil / Gas Purchaser:
Oklahoma City, OK 73102	Date: 07/11/2016
Title: Vice President - Operations	Signature: RECEIVED
TILE:	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513327388 has been
noted approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Contains soft records only and decement only	
River Rock Operating LC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-30,007 . Recommended action: No.2	permitted by No.:
- Day Ol Ol Bar	Date:
Date: 12-2-16 Useful J. Datum	Date:
	PRODUCTION 12-6-2016 UIC 12-2-16
DISTRICT EPR 73/1/ New Operator 12-8-16 New Operator	

Must Be Filed For All Wells

KDOB I Assa	No.:	NA			
	STRANGE SWD		* Location: N	W SE NW 30-28S-201	E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So	uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
30-1A	1513327388 🗸	1365 FNL 1480 F		INJ	Active
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		<u> </u>
			FEL/FWL		
			FEL/FWL		
		F\$L/FNL	FEL/FWL		
				<u></u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL			RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: NEOSHO
Address 2: Suite 200	Lease Name: STRANGE SWD Well #: 30-1A
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NW SE NW 2016 When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Email Address: jim.allen@riverrockoperating.com	HII.
CC/A	ante
KO, 11	CEIVED When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Surface Owner Information:	CENER
Name: STRANGE, LARRY & MARTHA	
Addisos 1	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 59 VIA VERDE ST	
City: WICHITA State: KS Zip: 67230 +	. <u> </u>
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads,	, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filled is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. Lacknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1). I acknowledge that, because I have not provided this information, the be owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. Idling fee with this form. If the fee is not received with this form, the KSONA-
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1). I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
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