Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232081
Gas Gathering System:	Lease Name: Shufelt, Verl E
Saltwater Disposal Well - Permit No.:	SW- NE - NE - NW sec. 27 Twp. 34S R. 18E VE W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells***	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	IIIJecuori Zorie(a):
Surface Pit Permit No.: 1509924374	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling パイン
Past Operator's License No33343 V	Contact Person: Stephen Monarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	$-\frac{1}{2}$ /13/1(.
	1 Talita
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICH!
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 201
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVE
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924374has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	PEA 0 7 9016
DISTRICT EPR /2/6/16	
Mail to: Past Operator New Opera	tot

Side Two

Must Be Filed For All Wells

Lease Name:_	Shufelt, Verl E		* Location: _S	W NE NE NW 27-34S	-18E
Well No.	API No. (YR DRLD/PRE 67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
27-1	1509924374	657 FNL 1982 F	WL	Gas	Producing
	<u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
			FEL/FWL		
	***************************************				OWICHITA
		FSL/FNL	FEL/FWL		KCC WICHITA JUL 27 2016
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	SW- NE - NE - NW Sec. 27 Twp. 34S S. R. 18E X East West	
Address 1: 211 North Robinson	County: Labette	
Address 2: Suite 200	Lease Name: Shufelt, Verl E Well #: 27-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
Contact Borson. Jim Allen	the lease below:	
Phone: (405) 606-7481 Fax: (405) 606-7483	NW	
Email Address: jim.allen@riverrockoperating.com		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: SHUFELT, VERL E Address 1: SHUFELT. ANITA T	County, and at the real estate property tax records of the county would be	
Address 2: 1143 6000 RD		
City: EDNA State: KS Zip: 67342 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ldress of the surface owner by filling out the top section of this form and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface that I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the lice owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 hard form and the associated Form C-1, Form CB-1, Form T-1, or Form	s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the lice owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Inclining fee with this form. If the fee is not received with this form, the KSONA-In CP-1 will be returned.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 hardling the second option, submit payment of the \$30.00 hardling the second option, submit payment of the \$30.00 hardling the second option, submit payment of the \$30.00 hardling the second option, submit payment of the \$30.00 hardling the second option, submit payment of the \$30.00 hardling the second option, submit payment of the \$30.00 hardling the second option, submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the second option is submit payment of the \$30.00 hardling the	s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the lice owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-In CP-1 will be returned.	