Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	l
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 232062
Gas Gathering System:	Lease Name: Scott, Virgil W
Saltwater Disposal Well - Permit No.:	<u>SW. SE Sec. 17 Twp. 34S R. 18E</u> F W
Spot Location: feet from N / S Line	Legal Description of Lease: S2 SE
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	Labada
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1509924292	feet from N / S Line of Section
(API No. ii Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
	-7/13/16
210 Park Ave, Okla. City, OK 73102	Date: No. Trodel
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:,,,
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED
Title: Vice President - Operations	Signature:
TRIE:	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924292has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Detr.
Date:	Date:
	PRODUCTION 11-29-2016 UNOV 2 9 2016
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 232062			
	Scott, Virgil W	* Loc	ation: SW SE 17-34S-18E	
Well No.	API Ño. (ŸR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
17-1	1509924292	660 FSL 2090 FEL	Gas	Producing
		FSL/FNLF	EL/FWL	
		FSL/FNL F	EL/FWL	
		FSL/FNLF		
		FSL/FNLI		
		FSL/FNLI		
		FSL/FNL		
			EL/FWL	KCC WICHI
			FEL/FWL	JUL 27 2010
		FSL/FNL		RECEIVE
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

25241	11.11.
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: Scott, Virgil W Well #: 17-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Jim Allen	
Phone: (405) 606-7481 Fax: (405) 606-7483	——,A
Email Address: jim.allen@riverrockoperating.com	WICHITA WICHITA 27 2016 RECEIVED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Surface Owner Information:	RECEIVED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface the register of deeds for the
Name: LEE, VINCENT E	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: LEE, SHARON	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 401671 W 100 RD	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB the KCC with a plat showing the predicted locations of lease re are preliminary non-binding estimates. The locations may be a Select one of the following:	r-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and coads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB the KCC with a plat showing the predicted locations of lease re are preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner (s) of the land upon which the subject well is of CP-1 that I am filling in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface owner (s) will be required to send this information to the surface.	r-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this iber, fax, and email address. The located in the surface owner by filling out the top section of this form and
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