KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:06/22/16
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 225072
Gas Gathering System:	Lease Name: Goins, W
Saltwater Disposal Well - Permit No.:	NW_ NW_ Sec. 9 Twp. 30S R. 17E
Spot Location: feet from N / S Line	Legal Description of Lease: NW NW NW
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	Wilcon
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Summit/Mulky
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1520525703	feet from N / S Line of Section
/APLNo if Drill Pit. WO or Hauli	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
урсын	
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phoné: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/20//4
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 RR Fneroy Company
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company 2016
Oklahoma City, OK 73102	JUL 27 2010
	RECEIVED
Title: Vice President - Operations	Signature:
	authorization, surface hit permit # 1520525703 has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission fections only and does not convey any official interest in the	(c) or purposes
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Fellilli No	
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION (-18-71) UINUV 18 2010
Mail to: Past Operator New Operat	tor District

Side Two

Must Be Filed For All Wells

	,		NW NW NW 9-30S-	17F
ease Name:	Goins, W	*Loc	ation:	116
Well No.	API No: (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
)-1	1520525703	566 FNL 532 FWL	Gas	Producing
	<u></u>	FSL/FNLF	EL/FWL	
		FSL/FNLF	EL/FWL	
		FSL/FNL F	EL/FWL	
		FSL/FNLF	EL/FWL	
		F\$L/FNLF	EL/FWL	
		FSL/FNLF	EL/FWL	
		FSL/FNL F	EL/FWL	
<u>-</u>		FSL/FNLF	EL/FWL	
	1	FSL/FNLF	EL/FWL	
		FSL/FNLF	EL/FWL	
		FSL/FNLF	EL/FWL	
		FSL/FNLF		
		FSL/FNLF	EL/FWL	KCC WICH
		FSL/FNLF	EL/FWL	111L 27 20
		FSL/FNLF	EL/FWL	RECEIV
		FSL/FNLF		
		FSL/FNLF	FEL/FWL	
		FSL/FNLF	FEL/FWL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC Address 1: 211 North Robinson		
Address 1: 211 North Robinson	County: Wilson	
Address 2: Suite 200	Lease Name: Goins, W Well #: 9-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Phone: (405) 606-7481 Fax: (405) 606-7483	CA NW NW W	
Email Address:jim.allen@riverrockoperating.com	<u>4</u> ,	
"CCAA,"	2016	
Surface Quiner Information:	(ED	
Name: Goins, Willard & Meta	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 6434 WICHITA RD	Lease Name: Goins, W Well #: 9-1 If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NW NW NW When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 7.		
CHANTER CHANTER TIP 66776	-	
Oily.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and tank patteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
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