### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: June 24, 2016 Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 232989 Gas Gathering System: Lease Name: SCHWATKEN, W. 12-1 Saltwater Disposal Well - Permit No.: \_\_\_\_ <u>NE - SW - NE - SW Sec. 12 Twp. 31S R. 14</u> ▼ E W Spot Location: \_\_ \_\_\_\_\_feet from N / S Line Legal Description of Lease: SW/4 LESS: BEG @SW/C OF SECT 12; \_\_ feet from E / W Line N ALONG W SEC LINE 400' ELY §12-R31S-T14E Enhanced Recovery Project Permit No.: \_ County: MONTGOMERY Entire Project: Yes No Number of Injection Wells \_\_\_ Production Zone(s): CHEROKEE COALS Field Name: CHEROKEE BASIN COAL Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1512532127 \_\_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Haul-Off Workover Drilling Contact Person: Stephen Moriarty 33343 🗸 Past Operator's License No. Past Operator's Name & Address: Postrock Midcontinent Phone: 405-600-7704 Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production Signature: \_ KCC WICHITA Contact Person: \_\_\_\_\_\_ Allen New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: B.P. Energy Company Date: \_June 24, 2016 Oklahoma City, OK 73102 Title: Operations Manager Signature: 1512532127 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: .... Date: Authorized Signature DISTRICT -Mail to: Past Operator \_ **New Operator** District

#### Side Two

#### Must Be Filed For All Wells

	No.: 232989 X SCHWATKEN, W. 12-1		* Location:	NE SW NE SW § 12-T	31S-R14EP
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
12-1	15-12532127	1940 FSL FNL	1940 Circle	Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		0 7 2016
		FSL/FNL	FEL/FWL		DEOCUED
		FSL/FNL	FEL/FWL		
					-

<sup>.</sup> A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent)		
OPERATOR: License # 35341	M.H		
Name: River Rock Operating LLC	Well Location:  NE SW NE SW 0 12 - 31 - 14		
Address 1: 211 North Robinson	NE_SW_NE_SW Sec. 12 Twp. 31 S. R. 14 X East West County: Montgomery		
Address 2: Suite 200	County: Montgomery  Lease Name: SCHWATKEN REVO. TRUST Well #: 12-1		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
- 405 606 7481 405 606 7493	SW/4 LESS BEG @ SW/C OF SECT 12; N		
Email Address: jim@cardinalriver.com	CHITEONG W SECT LINE 400'; ELY §12-T31S-R14E		
Surface Owner Information: Name: WILBER & VEVA SCHWATKEN TRUSTEES  RECE			
Address 1: 5615 CR 2100	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: ROUTE 1, BOX 71			
City: ELK CITY State: KS Zip: 67344 +	county, and in the real estate property tax records of the county treasurer.		
State: Xip: 07344 +			
are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	odic Protection Borehole Intent), you must supply the surface owners and mk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
NCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief		
June 24, 2016	Operations Manager		
Date: Signature of Operator or Agent:	Title:		