KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Förm T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

| MUST be submitte | ed with this form. |
|---|---|
| check Applicable Boxes: Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells** Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location:feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells** Field Name: CHEROKEE BASIN COAL AREA | Effective Date of Transfer: |
| Surface Pit Permit No.: 1509924032 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling | feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling |
| Past Operator's License No33343 Past Operator's Name & Address:Postrock Midcontinent Production LLC 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod | Contact Person: Stephen Moriarty Phone: 405-600-7704 Date: 7/13/14 Signature: 5/15/25 |
| New Operator's License No. 35341 New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200 Oklahoma City, OK 73102 Title: Vice President - Operations | Contact Person: Jim Allen Phone: 405-606-7481 Cil / Gas Purchaser: BP Energy Company Date: 7/11/16 Signature: RECEIVE |
| Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the | Commission. This acknowledgment of translet pertains to (carsas corporation) |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: | the new operator of the above named lease containing the surface pit |
| Date: | PRODUCTION 1-29-2016 District |

Side Two

Must Be Filed For All Wells

| | Schroeder, Walter P | | * Location:N | W SE NE NW 19-32S | -19E |
|--|------------------------------|--|-----------------------|-----------------------------------|------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section (i.e. FSL = Feet from Section Sec | on Line outh Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandone |
| 19-1 | 1509924032 | 671 FNL 2188 FV | VL | Gas | Producing |
| | | FSL/FNL | FEL/FWL | | |
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| ADEDATOR: License # 55541 | Well Location: | | |
|---|---|--|--|
| DPERATOR: License # <u>35341</u> Name: River Rock Operating, LLC | NW SE - NE - NW Sec. 19 Twp. 32S S. R. 19E ▼ East West | | |
| Address 1: 211 North Robinson | County: Labette | | |
| Address 2: Suite 200 | Lease Name: Schroeder, Walter P Well #: 19-1 | | |
| _{City:} Oklahoma City State: OK Zip: 73102 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| ontact Person: Jim Allen | the lease below: | | |
| Chone: (405) 606-7481 Fax: (405) 606-7483 | NW | | |
| Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name: _SCHRODER, WALTER P | | | |
| Surface Owner Information: | 5016 | | |
| Name: SCHRODER, WALTER P | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: 935 18000 RD | county, and in the real estate property tax records of the county treasurer. | | |
| City: MOUND VALLEY State: KS zip: 67354 + | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (C | Cathodic Protection Borehole Intent), you must supply the surface owners and | | |
| the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente | tany nationed hitterines, and electrical intoo. The locations of the first electrical into a control of the control of the first electrical into a control of the first electrical into a control of the | | |
| the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Norwarer(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, | tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. | | |
| the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s) will be required to send this information to the surface. | form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. s). I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this ldress of the surface owner by filling out the top section of this form and | | |
| the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entermore Select one of the following: I certify that, pursuant to the Kansas Surface Owner Norwarer(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to | tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the lice owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA- | | |
| the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and adthat I am being charged a \$30.00 handling fee, payable to | tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the lace owner(s). To mitigate the additional cost of the KCC performing this larges of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Inclining fee with this form. If the fee is not received with this form, the KSONA on CP-1 will be returned. | | |