Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226087
Gas Gathering System:	Lease Name:Erbe, Wayne E
Saltwater Disposal Well - Permit No.:	<u>N2 - S2 - NE - NE Sec. 3 Twp. 30S R. 17E</u>
Spot Location: feet from N / S Line	Legal Description of Lease: N2 S2 NE NE
feet from L E / L W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	Counts Wilson
Entire Project: Yes No	County: VIISOIT
Number of Injection Wells** Cherokee Basin Coal Area	Production Zone(s): Riverton Coal
FIGUINATIO.	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1520525970	feet from N / S Line of Section
Pites alidir (API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK. 73102	Date: 7/35/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trus Le
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI
211 N. Robinson, Suite 200	
	Oil / Gas Purchaser: BP Energy Company JUL 27 2016
Oklahoma City, OK 73102	Date: 7/7/16 RECEIVED
Title: Vice President - Operations	Signature:
	<u> </u>
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1520525970 has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
H	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	PRODUCTION 11-28-2016 UNIOV 2 8 2016
DISTRICT EPR /1/40/6 F	PRODUCTION II LO LOIG UPO LO LO

Side Two

Must Be Filed For All Wells

* Lease Name: Erbe, Wayne E			*Location; N2 S2 NE NE 3-30S-17E			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3-1	1520525970 🗸	529 FNL 604 FEL	·····	Gas	Producing	
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	_ FEL/FWL			
<u></u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	_ FEL/FWL .		- IOU	
		FSL/FNL	FEL/FWL		KCC WICH!	
		FSL/FNL	_FEL/FWL		JUL 27 2016	
		FSL/FNL	_ FEL/FWL .		RECEIVE	
		FSL/FNL	_FEL/FWL			
		FSL/FNL	_FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC	N2 - S2 - NE - NE Sec. 3 Twp. 30S S. R. 17E ★ East West			
Address 1: 211 North Robinson	County: Wilson			
Address 2: Suite 200	Lease Name: Erbe, Wayne E Well #: 3-1			
City: Oklahoma City State: OK Zip: 73102 +				
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:			
	- NO 00 NE NE			
Email Address: jim.allen@riverrockoperating.com	N2 S2 NE NE			
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: Erbe, Wayne & Charlotte Address 1: 6570 ANDERSON RD Address 2: City: THAYER State: KS Zip: 66776 +	VED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this so the surface owner by filling out the top section of this form and			
	TOO, WHOLE OLOGOGY WITH THIS TOTAL			
If choosing the second option, submit payment of the \$30.00 handling	fee with this form. If the fee is not received with this form, the KSONA-1			
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	-1 WIII De returned.			
I hereby certify that the statements made herein are true and correct to	a the best A milk result des and ballet			
the say somy that the statements made herein are the and confect to				
Date: 7/7/16 Signature of Operator or Agent:	Vice President - Operations			