KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ntea with ans form,			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 224249 Lease Name: White Farms 36-1			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>E2</u> - <u>SW. NE</u> - <u>NE</u> _{Sec.} <u>36</u> _{Twp.} <u>29S</u> _{R.} <u>18E</u>			
feet from E / W Line	Legal Description of Lease: E2 SW NE NE §36-T29S-R18E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): MISSISSIPPI			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1513325854	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trooter			
New Operator's License No. 35341	Contact Person:			
Pine Park County 110				
The American Mario & Madress.	Phone: 405-606-7481 KCC WICHI			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016			
Oklahoma City, OK 73102	Date: 7/12/16 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513325854 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Date			
Date:	Date:			
12/2/	PRODUCTION 12-14-14 UIDEC 14 2016			
Mail to: Past Operator New Operator				

Must Be Filed For All Wells

KDOR Lease No.: 224249

* Lease Name: White Farms 36-1				* Location: E2 SW NE NE 36-29S-18E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
36-1	1513325854 /	954 FNL 765 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL	***************************************		
	-	FSL/FNL	FEL/FWL		-	
	***************************************	FSL/FNL	FEL/FWL	N	-	
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		-	
	-	FSL/FNL	FEL/FWL		·	
		FSL/FNL	FEL/FWL	*		
		FSL/FNL	FEL/FWL		-	
•		FSL/FNL	FEL/FWL		-	
- H	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-	-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL	CC W	7 2016 EEVED	
		FSL/FNL	FEL/FWL	KCO 1.	7 2016	
		FSL/FNL	FEL/FWL	JUL 2	DEIVED	
		FSL/FNL	FEL/FWL	NL.		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	<u> </u>		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: White Farms 36-1 Well #: 36-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: E2 SW NE NE §36-T29S-R18E		
Contact Person: Jim Allen			
Phone: (405) 606-7481 Fax: (405) 606-7483			
Email Address: jim.allen@riverrockoperating.com	A.		
Email Address: _jim.allen@riverrockoperating.com Surface Owner Information: Name: _WHITE FARMS INC Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:RECE*	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: BOX 126	county, and in the real estate property tax records of the county treasurer.		
City: GALESBURG State: KS Zip: 66740 +	그리다 하다 뭐 그는 사람이 하다라고 하다 가지 않는데 없다.		
are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and le KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlit form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
hereby certify that the statements made herein are true and correct	t touthe best of my knowledge and belief.		
hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief. Vice President - Operations		