### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: June 24, 2016 Oil Lease: No. of Oil Wells ... Effective Date of Transfer: Gas Lease: No. of Gas Wells \_ 1 KS Dept of Revenue Lease No.: 232987 Gas Gathering System:\_ Lease Name: SCHWATKEN, WILBUR A. 14-1 Saltwater Disposal Well - Permit No.: \_\_\_\_ \_\_ NW \_ NW Sec. 14 Twp. 31S R, 14 VE W \_ feet from N / S Line Legal Description of Lease: \_ feet from | E / | W Line NW §14-R31S-T14E Enhanced Recovery Project Permit No.: \_ County: MONTGOMERY Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): CHEROKEE COALS Field Name: CHEROKEE BASIN COAL Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1512532122 \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Drilling Emergency Burn Settling Haul-Off Workover Contact Person: Stephen Moriarty Past Operator's License No. Past Operator's Name & Address: \_\_Postrock Midcontinent Phone: 405-600-7704 Date: \_\_\_\_\_\_June 24, 2016 Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production KCC WICHITA Contact Person: Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC JUL 2.7 2016 Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: RECEIVED Date: \_\_\_June 24, 201 Oklahoma City, OK 73102 **Operations Manager** Signature: 1512532122 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: permitted by No.: \_\_ DISTRICT -Mail to: Past Operator\_

### Side Two

		Must Be Filed	For All Wells		
KDOR Lease	No.: 232987				
* Lease Name:	SCHWATKEN, WILBUR A.	14-1	* Location: N	IW NW § 14-T31S-R14E	ΞP
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-1	15-12532122 V	660 Circle 66	O Circle FELFWL	Gas	Producing
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

\_ FSL/FNL \_

\_FSL/FNL

\_\_ FEL/FWL

\_\_ FEL/FWL

FSL/FNL \_\_ FEL/FWL FSL/FNL \_ FEL/FWL \_FSL/FNL \_ FEL/FWL FSL/FNL \_FEL/FWL \_ FSL/FNL \_ FEL/FWL . FSL/FNL \_ FEL/FWL \_FSL/FNL \_\_\_\_ FEL/FWL \_ FSL/FNL \_\_\_\_\_ FEL/FWL KCC WICHITA . FSL/FNL JUL 27 2016 \_\_ FEL/FWL FSL/FNL \_\_\_ FEL/FWL RECEIVED \_ FSL/FNL \_ FEL/FWL FSL/FNL \_FEL/FWL \_FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL FEL/FWL \_FSL/FNL FEL/FWL A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location			
Name: River Rock Operating LLC	Well Location:			
Address 1: 211 North Robinson	NW_NW Sec. 14 Twp. 31 S. R. 14 X East West County:			
Address 2: Suite 200	County: Montgomery  Lease Name: SCHWATKEN REVO. TRUST Well #: 14-1			
City: Oklahoma City State: OK Zip: 73102 +				
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( 405 ) 606-7481 Fav: ( 405 ) 606-7483	NW §14-T31S-R14E			
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: Jim@cardinalriver.com	CHITA			
JUL 27				
Surface Owner Information:  Name: WILBER & VEVA SCHWATKEN TRUSTEES  RECE				
Address 1: 5615 CR 2100	sheet listing all of the information to the left for each surface owner. Surface			
Address 2: ROUTE 1, BOX 71	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2: ROUTE 1, BOX 71 owner information can be found in the records of the register of deed county, and in the real estate property tax records of the county treas				
are preliminary non-binding estimates. The locations may be entered or	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
☑ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be low CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
Noc will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to  June 24, 2016  Date: Signature of Operator or Agent:	the best of my knowledge and belief.  Operations Manager  Title:			