KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: June 24, 2016 Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: ___ Gas Lease: No. of Gas Wells _ 1 KS Dept of Revenue Lease No.: 232911 Gas Gathering System:_ Lease Name: SCHWATKEN, WILBUR A. 26-2 Saltwater Disposal Well - Permit No.: ____ E/2 - W/2 - NW - SE Sec. 26 Twp. 31S R. 14 V E W Spot Location: ______ feet from N / S Line Legal Description of Lease: __ _____feet from E / W Line W/2 NE & SE §26-R31S-T14E Enhanced Recovery Project Permit No.: ____ County: MONTGOMERY Entire Project: Yes No Number of Injection Wells _____ Production Zone(s): CHEROKEE COALS Field Name: CHEROKEE BASIN COAL Injection Zone(s):____ ** Side Two Must Be Completed. Surface Pit Permit No.: 1512532125 ____ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Haul-Off Workover Drilling Contact Person: Stephen Moriarty Past Operator's License No. 33343 Past Operator's Name & Address: Postrock Midcontinent Phone: 405-600-7704 Date: _____ June 24, 2016 Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102 Trostee Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production Signature: . Contact Person: Jim Allen New Operator's License No. -KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Oil / Gas Purchaser: B.P. Energy Company <u>JUL 27 2016</u> 211 N. Robinson, Suite 200 Date: ____June 24, 2016 Oklahoma City, OK 73102 RECEIVED Title: Operations Manager Signature: 1512532125 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ___ Authorized Signature DISTRICT ... Mail to: Past Operator _ **New Operator** District

Side Two

Must Be Filed For All Wells

	No.: 232911				
* Lease Name:	SCHWATKEN, WILBUR A	* Location:E	* Location: E/2 W/2 NW SE § 26-T31S-R14EP		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
26-2	15-12532125	1980 FSI FNL	2120 FEL WL	Gas	Producing
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341			
Name: River Rock Operating LLC	Well Location: E/2 W/2 NW SE = 26 = 31 = 14 = = =		
Address 1: 211 North Robinson	E/2 _W/2 _NW_ SE Sec. 26 Twp. 31 S. R. 14 X East West County: Montgomery		
Address 2: Suite 200	County: Montgomery Lease Name: SCHWATKEN , WILBUR A. 26-2 Well #: 26-2		
City: Oklahoma City State: OK 7::: 73102	Lease Name: Well #: 202		
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	W/2 NE & SE §26-T31S-R14E		
Email Address: jim@cardinalriver.com			
KCC V	NICHITA		
	2 7 2016		
WILDED & VEVA SCHWATZEN TRUSTERS			
Name: WILBER & VEVA SCHWATKEN TRUSTEES Address 1: 5615 CR 2100	EIVEDiling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2. ROUTE 1. BOX 71	owner information can be found in the records of the register of deeds for the		
Address 2: ROUTE 1, BOX 71 City: ELK CITY State: KS Zip: 67344 +	county, and in the real estate property tax records of the county treasurer.		
State:+			
 The RCC with a plat showing the predicted locations of lease roads, far are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I am are predicted locations of lease roads, far are predicted locations of lease roads. 	acknowledge that, because I have not provided this information, the		
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
June 24, 2016			
Date: Signature of Operator or Agent:	Operations Manager Title:		