### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 232909 Gas Gathering System: Lease Name: SCHWATKEN, WILBUR A. 28-2 Saltwater Disposal Well - Permit No.: \_\_\_\_ \_ feet from N / S Line Spot Location: \_\_ Legal Description of Lease: \_\_ feet from E / W Line SE & SW §28-R31S-T14E Enhanced Recovery Project Permit No.: \_ County: MONTGOMERY Entire Project: Yes No Number of Injection Wells \_\_\_ Production Zone(s): CHEROKEE COALS Field Name: CHEROKEE BASIN COAL Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1512532124 \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Settling Workover Emergency Burn Haul-Off Drilling Contact Person: Stephen Moriarty Past Operator's License No. Past Operator's Name & Address: Postrock Midcontinent Phone: \_405-600-7704 Date: \_\_\_\_\_June 24, 2016 Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production Signature: Contact Person: Jim Allen New Operator's License No. <del>KCC WICHI</del>TA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 B.P. Energy Company Oil / Gas Purchaser: Date: \_\_June 24, 201 RECEIVED Oklahoma City, OK 73102 Operations Manager Signature: 1512532124 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: permitted by No.: \_ DISTRICT -Mail to: Past Operator\_ **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 232909

* Lease Name: SCHWATKEN, WILBUR A. 28-2			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
28-2	15-12532124	660 FSL FNL	950 Circle FELFWL	Gas	Producing
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<b></b>		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSI /FNI	FEL/FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating LLC	<u>W/2 _E/2 _SW _SW</u> _Sec. <u>28 _</u> Twp. <u>31 _S. R. <u>14 </u> ⊠ East ☐ West</u>		
Address 1: 211 North Robinson	Montgomon		
Address 2: Suite 200	Lease Name: SCHWATKEN, WILBUR A. 28-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SW & SE §26-T31S-R14E		
Email Address: jim@cardinalriver.com KCC	WICHITA		
	. 27 2016		
Surface Owner Information:			
Name: WILBER & VEVA SCHWATKEN TRUSTEES R	ECEIVED When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 5615 CR 2100	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: ROUTE 1, BOX 71			
Address 2: KS Zip: 67344 +			
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and		
that I am being charged a \$30.00 handling fee, payable to the	e KCC, which is enclosed with this form.  The fee with this form. If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct June 24, 2016	to the best of my knowledge and belief.  Operations Manager		
Date: Signature of Operator or Agent:	Operations Warrager		