## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT FORM KSONA-1, Certification of Compliance with the Compliance with the

Check Applicable Boxes: MUST be subm	e with the Kansas Surface Owne nitted with this form.	r Notification Act,
Oil Lease: No. of Oil Wells		22
Gas Lease: No. of Gas Wells 1	Effective Date of Transfer:	
Gas Gathering System:	KS Dept of Revenue Lease	e No.: _232986
Saltwater Disposal Well - Permit No.:	Lease Name: SCHWATK	EN, WILBUR A. 7-1
Spot Location: feet from N / S Line	E/22 - W/2 - SW - SE	Sec7 _Twp31S_R, _15 ✓ EW
feet from E / W Line	Legal Description of Lease	
Enhanced Recovery Project Permit No.:	W/2 SE §7-R31S-T15E	
Entire Project: Yes No	County: MONTGOMERY	
Number of Injection Wells **	,	
Field Name: CHEROKEE BASIN COAL	Production Zone(s): CHE	
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.: 1512532121		
(API No, if Drill Pit, WO or Haul)	feet from	n N/S Line of Section
Type of Pit: Emergency Burn Sottling	feet from	n E / W Line of Section
Settling Settling	Haul-Off Workover	Drilling KY
Past Operator's License No33343 /	Contact Person: Stephen	Moriarty
Past Operator's Name & Address: Postrock Midcontinent	Phone: 405-600-7704	
Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102	Date:	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production		
	Signature:	u, Troster
New Operator's License No. 35341	Contact Person: Jim Allen	
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481	
211 N. Robinson, Suite 200	· · · · · · · · · · · · · · · · · · ·	KCC WICHITA
Oklahoma City, OK 73102	Oil / Gas Purchaser: B.P. Ed Date: June 24, 2016	JUL 27 2016
Title: Vice-President Operations	Date: dans 24, 2010	RECEIVED
	Signature:	RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit	1512532121 has been
noted, approved and duly recorded in the records of the Kansas Corporation C	ommission This acknowledgme	has been
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit perm	it.
is acknowledged as		is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the abo	ve named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:	•
Oato-		
Oate:	Date:	
	RODUCTION 12-9-2	Authorized Signature
Mail to: Past Operator New Operator		District

#### Must Be Filed For All Wells

Lease Name:	SCHWATKEN, WILBUR	A. 7-1	* Location:E	E/2 W/2 SW SE § 28-T3	1S-R14EP		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		N		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
7-1	15-12532121	600 FSI FNL	2100 Circle FEL FWL	Gas	Producing		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	!			
		FSL/FNL	FEL/FWL	1			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	***	FSL/FNL	FEL/FWL				
	***	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		KCC WID.		
******		FSL/FNL	FEL/FWL		JUL 27 2016		
		FSL/FNL	FEL/FWL		RECEIVED		
····		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
·			FEL/FWL				
~~~			FEL/FWL				
		FSL/FNL					

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating LLC	E/2 _W/2 _SW_ SE _Sec. 7 _ Twp. 31 _S. R15 _ X East _ West		
Address 1: 211 North Robinson	County: Montgomery		
Address 2: Suite 200	Lease Name: SCHWATKEN , WILBUR A. 7-1 Well #: 7-1		
Address 2: Suite 200  City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483 KCC \ Email Address: jim@cardinalriver.com	W/2 SE §7-T31S-R15E		
Email Address: jim@cardinalriver.com	WICHA		
JUL	2 7 2016		
Surface Community and the second seco	COUNTED		
	CEIVED		
Name: WILBER & VEVA SCHWATKEN TRUSTEES Address 1: 5615 CR 2100	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: ROUTE 1, BOX 71  City: ELK CITY State: KS Zip: 67344 +	county, and in the real estate property tax records of the county treasurer.		
State: Zip:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered as Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
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