Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ited with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 230186		
Gas Gathering System:	Lease Name: Stich, William A		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SW NE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.	11 year (1) 2016(3).		
Surface Pit Permit No.: 1513327219	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343 ✓	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/25/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster		
New Operator's License No35341 ✓	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT		
211 N. Robinson, Suite 200	7 p = 2016		
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy JUL 2 / 2010 Date: 7/18/16 RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513327219 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Date:	Authorized Signature		
DISTRICT EPR /2/12/16	PRODUCTION 12-13-2016 UP EL 13 2010		
Mail to: Past Operator New Opera	tor District		

Must Be Filed For All Wells

KDOR Lease No.:	230186	

* Lease Name: Stich, William A		* Loca	* Location: SW NE 20-28S-19E			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
20-5	1513327219 🗸	1980 FNL 1980 FEL	Gas	Producing		
		FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
	***************************************	FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
	w	FSL/FNLFE	L/FWL			
	Apple to the state of the state	FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL	KCC WICHIT		
		FSL/FNLFE	L/FWL	2010		
		FSL/FNL FE	L/FWL			
		FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
	_	FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
		FSL/FNLFE	L/FWL			
		FSL/FNLFE				
		FSL/FNLFE	L/FWL			
			L/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341 Name: River Rock Operating, LLC Address 1: 211 North Robinson Address 2: Suite 200 City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com	the lease below:
Address 2: Suite 200 City: Oklahoma City State: OK Zip: 73102 +	County: Neosho Lease Name: Stich, William A Well #: 20-5 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Address 2: Suite 200 City: Oklahoma City State: OK Zip: 73102 +	Lease Name: Stich, William A Well #: 20-5 If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Garage Barrer Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com	SW NE
Email Address: jim.allen@riverrockoperating.com	
	(A
Surface Owner Information: Name: SWILER DORIS (MCKELVY) Address 1:	SW NE When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	gifee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.