Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230321
Gas Gathering System:	Lease Name: Hudson, Yancy
Saltwater Disposal Well - Permit No.:	<u>SE. NW. SE_Sec. 35_Twp. 28S_R. 19E</u> FW
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: Lot 6 (59 Acres in the W2 SE & NE SW)
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	nyoudin zono(o).
Surface Pit Permit No.: 1513327308 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/00/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster
New Operator's License No. 35341 /	Contact Person: Jim Allen
River Rock Operating LLC	Phone: 405-606-7481 KCC WICHIT
New Operator's Name & Address: River Rock Operating, LLC	Phone:
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 27 2016
Oklahoma City, OK 73102	Date: 7/18/16 RECEIVE
Title: Vice President - Operations	Signature:
	authorization, surface pit permit #1513327308 has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date: Authorized Signature / /	Authorized Signature 2016
DISTRICT EPR 12/9/16	PRODUCTION 12-12-14 UIC
Mail to: Past Operator New Opera	m

Must Be Filed For All Wells

KDOR Lease	No.: 230321 V				
Lease Name:	Hudson, Yancy		* Location: S	SE NW SE 35-28S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35-1	1513327308	1615 FSL 1905 I	FEL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- <u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL	KC	CWICHITA
				J	UL 27 2016
			FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSI/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	<u>- SE - NW-SE</u> Sec. <u>35</u> Twp. <u>28S</u> S. R. <u>19E</u> 🗶 East _ West	
Address 1. 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: Hudson, Yancy Well #: 35-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	Lot 6 (59 Acres in the W2 SE & NE SW)	
Phone: (403) 606-7481 Fax: (403) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: TELE-CONNECT INC Address 1:	HITA	
Surface Owner Information:	2016	
Name: TELE-CONNECT INC	en filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	when filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2: PO BOX 887	county, and in the real estate property tax records of the county treasurer.	
City: CHANUTE State: KS Zip: 66720 +		
If this form is being submitted with a Form C-1 (Intent) or CR-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, t	tank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factors in the provided this information to the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric world with the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and	
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