080116_Fields.pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be submi	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells 3	KS Dept of Revenue Lease No.: 218001
Gas Gathering System:	Lease Name: FIELDS 1,2,3
Saltwater Disposal Well - Permit No.:	The second secon
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 10-35S-15E
Enhanced Recovery Project Permit No.:	SE SE
Entire Project: Yes No	County: MONTGOMERY
Number of Injection Wells***	Summit Muckey Rains T. D.
Field Name: TYRO	KANSAS CORPORATION COMMISSION
***SideTwo Must Be Completed:	Injection Zone(s): NOV 0 7 2016
Confess Dia Demais No.	CONSERVATION DIVISION
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	reet from N / S Line of Section WICHITA, KS
	feet from E / W Line of Section KCC WICH!?
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH DEC 0 5 2016
Past Operator's License No. 34027	Contact Person: VICKIE HARTER RECEIVED
Past Operator's Name & Address: CEP MID-CONTINENT LLC	Phone: 918-877-2923 Received KANSAS CORPORATION COMMISSION
P. O. BOX 970 SKIATOOK, OK 74070	A ()
Title: CHARLES WARD, CHIEF OPERATING OFFICER	Date:
Title: OF THE OF	Signature: CONSERVATION DIVISION WICHITA, KS
32353 🗸	A DI ANIE LIANGO
New Operator's License No. 32353	Contact Person: A. BLAINE HANKS KCC WICHITA
New Operator's Name & Address: GATEWAY RESOURCES U.S.A., INC	Phone: 310-314-2212
1821 S.E. ARBOR DR	6AS-6ATEWAY RES 32353 AUG 03 2016 OIL/ Gas Purchalder - CFVL CRUDE 21004
BARTLESVILLE, OK 74006	Date: AUG 0 1 2016 RECEIVED
Title: A. BLAINE HANKS, PRESIDENT	Signature: A Mus H
	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	•
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Hecommended action.	permitted by No.:
Date:	Date
Authorized Signature / /	Date:
DISTRICT EPR /2/12/16 F	PRODUCTION 12-13-16 DEC 13 2016
Mail to: Past Operator New Operato	

Must Be Filed For All Wells

KDOR Lease No.: _	218001		

* Lease Name:	FIELDS 1,2,3		* Location: _1	0-35S-15E	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-22161-0000	660 FSL FNL	1020 FEL FWL	GAS	INACTIVE
2	15-125-22507-0000 v	330 (FSI) FNL	1020 FEDFWL	GAS	INACTIVE
3	15-125-22567-0002	330 FSI FNL	690 FEI FWL	GAS	INACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
A. 482.		FSL/FNL	FEL/FWL		
- ANTONIO		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	ATTENNES OF THE TOTAL PROPERTY OF THE TOTAL	
		FSL/FNL	FEL/FWL	KCC WICH	ITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	DEC 0 5 201	_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		
	***	FSL/FNL	FEL/FWL		
*****	46	FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSI /FNI	FEI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

	☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)			
24027	eceived COMMISSION ORATION COMMISSION Well Location: Sec. 10 Twp. 35 S. R. 15 X East West			
OPERATOR: License # 34027	Well Location: 1 2016 Well Location: Sec. 10 Twp. 35 S. R. 15 East West West West			
lame: CEP MID-CONTINENT LLC	Sec. 10 Twp. 35 S. R. 15 X East West			
ddress 1: P., O. BOX 970	County: MONTGOMERY			
ddress 2:	Well Location: 10 1 2016 Well Location: 10 1 2016 Well Location: 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
ity: State: State: Zip: 71010 + _	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
ontact Person: VICKIE HARTER	the lease below:			
ontact Person: VICKIE HARTER hone: (918) 877-2923 Fax: (918) 877-2923	10-35S-15E KCC WISHITASE			
mail Address:	7011CF71			
	DEC 02 5010			
Surface Owner Information:	the lease below: 10-35S-15E KCC WIGHTASE WICHITA KCC WIGHTASE NO 2016 DEC 0 5 2016 RECEIVED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
lame: MELVIN W AND JUDITH A FIELDS	When filing a Form T-1 involving multiple surface owners, attach an additiona			
delicase 1, 1401 CR 3500 sheet listing all of the information to the left for each surface owner.				
uddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Sity: COFFEYVILLE State: KS Zip: 67337 +				
Select one of the following:	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the s	Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address. Therefore, I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and			
that I am being charged a \$30.00 handling fee, payab	le to the KCC, which is enclosed with this form.			
choosing the second option, submit payment of the \$30.00 orm and the associated Form C-1, Form CB-1, Form T-1, or I	handling fee with this form. If the fee is not received with this form, the KSONA-Form CP-1 will be returned.			
hereby certify that the statements made herein are true and	correct to the best of my knowledge and belief.			
7-20-2016 Pate: Signature of Operator or Agent:	SR. REG. AFF. SPEC.			
Signal Si	Received KANSAS CORPORATION COMMI			

AUG 2 2 2016