### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 July 2014 Form must be Signed Form must be Signed

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 38 44 Effective Date of Transfer: KS Dept of Revenue Lease No.: 101443 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: Hayden (Was Melander B) Saltwater Disposal Well - Permit No.: \_ \_ NE Sec. 23 Twp. 34 R. 14 ✓ E W Spot Location: feet from N / S Line Legal Description of Lease: NE4 23-34-14 feet from ✓ Enhanced Recovery Project Permit No.: E24170, E20745, E04451 County: Montgomery Entire Project: Ves No Number of Injection Wells\_ Production Zone(s): Wayside Field Name: Wayside-Havana Wayside Injection Zone(s): \*\* Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Mike McClenning Past Operator's License No. Contact Person: Received
KANSAS CORPORATION COMMISSION Phone: 620-988-0042 **Production Maintenance Service** Past Operator's Name & Address: PO Box 275 Tyro, KS 67364 0-14-2016 Title: Owner/operator 35005 **Brad Pratt** Contact Person: New Operator's License No. New Operator's Name & Address: BPG Capital, LLC Phone: 214-537-7333 Received KANSAS CORPORATION COMMISSION 729 Covent Garden Pl Oil / Gas Purchaser: undecided 1 9 2016 Midlothian, TX 76065 CONSERVATION DIVISION Signature: \_ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: F-24, 170 . Recommended action: No. No. permitted by No.: \_\_\_ Authorized Signature Authorized Signature **PRODUCTION** DISTRICT . 11-28-11 District 3 New Operator Mail to: Past Operator

#### Must Be Filed For All Wells

KDOR Lease No.: 101443

| * Lease Name: | Hayden (was Melander B)         |                                    | * Location:           | IE4 23-34-14                      |                                      |
|---------------|---------------------------------|------------------------------------|-----------------------|-----------------------------------|--------------------------------------|
| Well No.      | API No.<br>(YR DRLD/PRE '67) (i | Footage from Si.e. FSL = Feet from |                       | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'D/Abandoned) |
| B37           | 15-125-01942-0001 48            | Circle<br>323 FSU FNL              | 883 Circle<br>FEL/FWL | EOR                               | Al                                   |
| B61           | 15-125-21393-0000 40            | )54 FSL FNL                        | 174 FELYFWL           | Oil                               | Prod                                 |
| B62           | 15-125-21394-0000 51            | 164 FSI/FNL                        | 1343 FEI/FWL          | Oil                               | Prod                                 |
| B63           | 15-125-21395-0000 38            | 354 (FSI)/FNL                      | 1837 (FE) FWL         | Oil                               | Prod                                 |
| B64           | 15-125-21396-0000 / 39          | 903 (FSI) FNL                      | 330 FEIJFWL           | Oil                               | Prod                                 |
| B72           | 15-125-21651-0000 / 45          | 558 FSL FNL                        | 359 FEL FWL           | Oil                               | Prod                                 |
| B74           | 15-125-21653-0000 44            | 124 (FSL) FNL                      | 190 FEDFWL            | Oil                               | IN                                   |
| B75           | 15-125-21654-0000 44            | 131 (FSL)FNL                       | 38 FEDFWL             | Oil                               | Prod                                 |
| B78           | 15-125-01941-0001 42            | 248 FSI FNL                        | 376 FEDFWL            | EOR                               | Al                                   |
| B82           | 15-125-25916-0000 45            | 520 FSL FNL                        | 770 FELFWL            | Oil                               | Prod                                 |
| B83           | 15-125-25921-0000 44            | 100 FSL FNL                        | 230 FEI/FWL           | Oil                               | IN                                   |
| B85           | 15-125-27070-0001 44            | 410 FSIVENL                        | 568 FELFWL            | EOR                               | Al                                   |
| B86           | 15-125-27789-0000 51            | 164 FSL)FNL                        | 419 FELYFWL           | Oil                               | Prod                                 |
| B87           | 15-125-27799-0000 5             | 207 (FSI) FNL                      | 826 FFL/FWL           | Oil                               | Prod                                 |
| KM3-4         | 15-125-28022-0000 46            | 620 (FSI) FNL                      | 600 FELYFWL           | Oil                               | Prod                                 |
| KMB-4         | 15-125-01921-0000 47            | 700 (FSL)FNL                       | 2270 (FEI)/FWL        | Oil                               | Prod                                 |
| PMS1          | 15-125-32229-0000 2             | 310 FSL FNL                        | 1650 FEL FWL          | Oil                               | Prod                                 |
| PMS2          | 15-125-32228-0000               | 65 FSLFNI)                         | 2475 FED FWL          | Oil                               | Prod                                 |
| KKMB2         | 15-125-01876 48                 | 80 (FSI)/FNL                       | 420 FEI/FWL           | oil                               | Prod                                 |
| * KMB3        | 15-125-01877 / 4                | 690 (SL) FNL                       | 250 FE)/FWL           | oil                               | Prod<br>Received                     |
| ¥ <u>45</u>   | 15-125-01880 / 30               | 000 FSD/FNL                        | 620 ED FWL            | oil KAN                           | ISAS CORPORATION COMMISSION          |
| <u>*_31</u>   | 15-125-01884 / 5.               | 140 FSI/FNL                        | /400 FED FWL          | oil                               | NO1326/2016                          |
| * 35          | 15-125-01885 V 51               | 190 FSDFNL                         | 880 FEDFWL            | oil                               | CONSERVATION DIVISION                |
| ¥34           | 15-125-01886 V 5                | 140 (FSI) FNL                      | 460 FED FWL           | oil                               | Prod                                 |

A separate sheet may be attached if necessary.

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When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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|------------------------|--|--|
|------------------------|--|--|

| Lease Name | Hayden (was Melander B)          |   | * Location:N  | E4 23-34-14€                      |                                      |
|------------|----------------------------------|---|---------------|-----------------------------------|--------------------------------------|
| Well No.   | API No.<br>(YR DRLD/PRE '67)     | Footage from S<br>(i.e. FSL = Feet from |               | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'D/Abandoned) |
| 4          | 15-125-01883-0000 5              | Circle                                  | 1810 Circle   | Oil                               | Prod                                 |
| 25         | 15-125-01881-0000/ 4             | 020 FSI/FNL                             | 220 EEDFWL    | Oil                               | Prod                                 |
| <b>4</b> 3 | 15-125-01878-0000 / 3            | 040 FSI/FNL                             | 80 FEDFWL     | Oil                               | Prod                                 |
| 14         | 15-125-01879-0000/2              | 970 (FSI) FNL                           | 400 (FEI)/FWL | Oil                               | Prod                                 |
| 50         | 15-125-20955-0000 4              | 625 (FSI) FNL                           | 1331 FEL FWL  | Oil                               | Prod                                 |
| 52         | 15-125-21060-0000 🗸              | 321 FSL FNL                             | 1327 FELFWL   | Oil                               | IN                                   |
| 53         | 15-125-21061-0000 / 4            | 260 (SL) FNL                            | 724 (FEL)FWL  | Oil                               | Prod                                 |
| 54         | 15-125-21062-0000 4              | 424 FSL)FNL                             | 559 FELFWL    | Oil                               | IN                                   |
| 55         | 15-125-21063-0000 4              | 1554 (FSI)/FNL                          | 728 FELFWL    | Oil                               | Prod                                 |
| 56         | 15-125-21064-0000 4              | 661 FSI FNL                             | 2235 FELFWL   | Oil                               | Prod                                 |
| 57         | <u>15-125-21067-0000</u> √3      | 817 (FSI)/FNL                           | 2275 FELFWL   | Oil                               | Prod                                 |
| 58         | 15-125-21088-0000 / 3            | 872 FSDFNL                              | 2489 (FEL)FWL | Oil                               | Prod                                 |
| 59         | 15-125-21089-0000 / 3            | 065 FS) FNL                             | 25 FELFWL     | Oil                               | Prod                                 |
| 65         | 15-125-21609-0000                | 3004 (FSI) FNL                          | 388 FELFWL    | Oil                               | Prod                                 |
| 66         | /                                | 6047 FSL)FNL                            | 601 FEL FWL   | Oil                               | Prod                                 |
| 67         | 15-125-21611-0000 / 3            | 247 FSUFNL                              | 198 (FEL)FWL  | Oil                               | Prod                                 |
| 68         | 15-125-21612-0000                | 3076 FSL FNL                            | 920 FELFWL    | Oil                               | Prod                                 |
| 69         |                                  | 5171 FSL FNL                            | 1741 FELITURE | Oil                               | Prod                                 |
| 70         | 15-125-21614-0000/ 4             | 715 FSL FNL                             | 555 FELFWL    | Oil                               | Prod                                 |
| 77         | 15-125-01874-0000 🗸 5            | 2<br>430 FSL)FNL                        | 400 (FEL)FWL  | Oil                               | Prod                                 |
| 79         | 15-125-01875-0000 🗸 3            | 860 FSLYFNL                             | 370 FEL FWL   | Oil                               | Prod                                 |
| 83         | 15-125-27102-0000 4              | 418 FSI/FNL                             | 18 FELIFWL    | Oil                               | Prod                                 |
| 89         | 15-125-01882-0000 <del>/</del> 3 | 900 (FSI) FNL                           | 810 FEL FWL   | Oil                               | Prod Received                        |
|            |                                  | FSL/FNL                                 | FEL/FWL       |                                   | KANSAS CORPORATION COMMIS            |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than the blease indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35005  | _ Well Location:  |
|--|---|
| Name: BPG Capital, LLC   |   |
| Address 1: 729 Covent Garden Pl  | County: Montgomery  |
| Address 2:   | Lease Name: Hayden Well #:  |
| City: Midlothian State: TX Zip: 76065 + Contact Person: Brad Pratt   | _ If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |
| Contact Person: Brad Pratt   | the lease below:  |
| Phone: ( 214 ) 537-7333 Fax: ( )   | TVE+ COOPS TO TO THE MISTINGS TO STATE TO   |
| horatter@omail.com   | - Kansas  |
| Received  KANSAS CORPORATION CO  | MOISSIMM  |
| KANSAS CORPORATION C   |   |
| Surface Owner Information:  Name: Riley Holmes and Sharon Holmes  OCT 19 2   | 1016 Sit/ISION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the region of the desired to the country trace.   |
| Name: Riley Holmes and Sharon Holmes UC 1 13   | SIVISION When filing a Form T-1 involving multiple surface owners, attach an additional   |
| Address 1: PO Box 275 CONSERVATION D   | owner information can be found in the records of the register of deeds for the  |
| Address 2:   | county, and in the real estate property tax records of the county treasurer.  |
| City: Bushland State: TX Zip: 79012 +  | _   |
| are preliminary non-binding estimates. The locations may be entered  | thodic Protection Borehole Intent), you must supply the surface owners and<br>ank batteries, pipelines, and electrical lines. The locations shown on the plat<br>d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |
| are preliminary non-binding estimates. The locations may be entered  | and the Front Collection of the Internal House The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |
| Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, face I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task. I acknowledge that I must provide the name and address.  | e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the electron of the surface le owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and  |
| Are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the   | e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the elowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  |
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