### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 15,2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 101055
Gas Gathering System:	Lease Name: Jones & Jones A [Alexander]
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW4 1/24/16
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Woodson
Number of Injection Wells**	Production Zone(s): Squirrel
Field Name: Vernon	Injection Zone(s):
** Side Two Must Be Completed.	
And the second s	RECEIVED KCC DIST # 3
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section
y a ritorii 2 miliari i a sa s	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OC Drilling CHANUTE, KS
Past Operator's License No. 32710 ✓	Contact Person: Kenneth Laymon  Phone: 620-963-2495  KANSAS COI COMMISSION
Past Operator's Name & Address: Laymon Oil II LLC	Phone: 620-963-2495
	1/3 - 15 - 16 10V 112 2010
1998 Squirrel Road, Neosho Falls, KS 66758	CONSERVATION
Title: Member	Signature: WICHITA, KS
7 2 2 /	Tulos Nillaho
New Operator's License No. 35397/	Contact Person: Tyler Nitshe
New Operator's Name & Address: Duke Oil and Gas Company, LLC	Phone: 918-999-6595
220 S John Zink	Oil / Gas Purchaser: CVR
Skiatook, OK 74112	Date: 10-157-16, 1
0	Signature: Oyles Hite
Title: Owner	Signature. Of 900 1770
The state of the state of injection	authorization surface pit permit # has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	, above injection resi(e) or purpose
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.: ·
	Date:
Date:	Authorized Signature
DISTRICT 3 11/29/16 EPR 11/30/16	PRODUCTION 12/2/2016 VIC 12-1-16
Mail to: Past Operator New Opera	

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 101055

Lease Name:	Jones & Jones A [Alexande	r]	* Location:	IW4 1/24/16	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-05	15-207-26942-0000	2805 FSL FNL	3960 FELFWL	oil	prod
6-07	15-207-27327-0000	5115 FSL/FNL	5115 FEL FWL	oil	prod
7-07	15-207-27328-0000	5115 FSL/FNL	4785 FELFWL	oil	prod
8-07	15-207-27329-0000	5115 FSL/FNL	4455 FEL/FWL	oil	prod
9-07	15-207-27330-0000	4785 SLIFNL	5115 FEL/FWL	oil	prod
		FSL/FNL	FELVFWL		
		FSL/FNL	FEL/FWL		RECEIVED KCC DIST # 3
		FSL/FNL	FEL/FWL		0 00
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- Kau D
		FSL/FNL	FEL/FWL		KANSAS COI PORATION COMMISS
		FSL/FNL	FEL/FWL		100 112 2
		FSL/FNL	FEL/FWL		WICH TON DILY
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/ <b>F</b> WL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:
ame: Duke Oil and Gas Company, LLC	
dress 1: 220 S John Zink	
dress 2:	County: Woodson  Lease Name: Jones [Alexander] Well #: all
y: Skiatook State: OK Zip: 74112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ntact Person: Tyler Nitshe	the lease helow:
, 918  999-6595	NW4 1/24/16 KCC DIST
one: ( 918 ) 999-6595 Fax: ( )	OCT 2
nail Address: 1900 Garage San Carlotte San C	CHANUTE
rface Owner Information:	
Marker Menneth or Regina Laymon  Idress 1: 1998 Squirrel Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
dress 1: 1998 Squirrel Road	owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
ty: Neosho Falls State: KS Zip: 66758 + 7124	
he KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat
ne KCC with a plat showing the predicted locations of lease roads, tar re preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
re KCC with a plat showing the predicted locations of lease roads, target preliminary non-binding estimates. The locations may be entered relect one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
e KCC with a plat showing the predicted locations of lease roads, targe preliminary non-binding estimates. The locations may be entered elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
e KCC with a plat showing the predicted locations of lease roads, target preliminary non-binding estimates. The locations may be entered elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.
re preliminary non-binding estimates. The locations of lease roads, target preliminary non-binding estimates. The locations may be entered relect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.