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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Riley [Section 35] Saltwater Disposal Well - Permit No.: <u>- se Sec. 35 Twp. 23 R. 16 </u> ✓ E W S Line Spot Location: feet from N / Legal Description of Lease: SE4 feet from Enhanced Recovery Project Permit No.: \_ County: Woodson Entire Project: ✓ Yes No Number of Injection Wells \_ Squirrel Production Zone(s): Field Name: Vernon Squirrel Injection Zone(s): \*\* Side Two Must Be Completed. feet from S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Settling Workover Burn Type of Pit: Emergency Kenneth Laymon Contact Person: Past Operator's License No. Phone: 620-963-2495 Laymon Oil II, LLC Past Operator's Name & Address: 1998 Squirrel Road, Neosho Falls, KS 66758 Title: Member 35397. Tyler Nitsche Contact Person: Received New Operator's Name & Address: Duke Oil and Gas Company, LLC Phone: 918-9996595 220 S John Zink Oil / Gas Purchaser: Skiatook, OK 74112 Owner Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. mpany LC is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: E-12, 106 . Recommended action: Nous permitted by No.: \_ Authorized Signature DISTRICT 3 **PRODUCTION** 

Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 101058

Riley [Section 35] SE4 35/23/16 \* Lease Name: Location: Footage from Section Line Type of Well Well No. API No. Well Status (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) 2215 FSL FNL 15-207-19194-0000 4 2020 oil prod FEL/FWL 5 15-207-21290-0000 330 oil prod 1650 FSL/FNL FEL/FWL 6 15-207-21289-0001 330 2310 oil prod FSL/FNL FEL/FWL 15-207-26552-0000 PO-28 1650 2640 FSL/FNL FEL/FWL Oil prod 15-207-26555-0000 2310 PO-31 1320 FSL/FNL oil prod FEL/FWL PO-33 15-207-26557-0000**°** 1650 1980 oil prod FSL/FNL FEL/FWL 15-207-26558-0000 1320 PO-34 2310 oil prod FSL/FNL FEL/FWL 15-207-26559-0000° 990 PO-35 2640 EL/FWL oil prod SLIFNL 15-207-26505-0000° 2310 PO-3 2640 oil prod EL/FWL 15-207-26507-0000 v 1980 PO-5 2310 oil prod FELFWL 15-207-26626-0000 PO-70 1320 1650 oil prod SLIFNL FELFWL 15-207-26621-0000 v 1980 PO-72 990 oil prod SLIFNL FELIFWL **PO32** 15-207-26556-0000 V 1980 1650 oil prod SLIFNL =ELIFWL **PO36** 15-207-26560-0000 v 2310 oil prod FELIFWL 15-207-26662-0000 < 1980 PW-10 1980 eor ai SL/FNL KANSAS COLORATION COMMISSION FELIFWL PW-11 15-207-26589-0000 < 2310 1650 eor ai FSLIFNL FELIFWL 15-207-26639-0000 / 2640 PW-12 1320 ai eor FELFWL SLÍFNL CONSERVATION DIVISION 15-207-26590-0000 / 1320 PW-13 2640 eor ai SLIFNL FELIFWL PW-4 15-207-26661-0000 / 2310 2310 ai eor SLIFNL FELIFWL 15-207-26641-0001 PW-49 1320 oil prod 1980 FSLFNL FELFWL **PW-5** 15-207-26682-0000 / 1980 2640 eor ai SLIFNL FELIFWL 1650 PW-50 15-207-26642-0000 / 1650 ai eor SLIFNL FELIFWL 15-207-26645-0000 / 1980 PW-54 1320 ai eor FELİFWL 15-207-26646-0000 2310 990 PW-55 ai eor FELIFWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

#### Must Be Filed For All Wells

	No.:			NE 4 0E/00/40	
Lease Name:	Riley [Section 35]		* Location:	SE4 35/23/16	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
W 1	15-207-19967-0000	/ 1570 FSDFNL	2580 Circle	eor	<u>a</u> i
W 2	15-207-19968-0000	2500 FSL/FNL	1610 FELFWL	eor	ai
W-9-O	15-207-26107-0001	1650 FSL FNL	2310 FEL FWL	eor	ai
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KANSAS CO RECEIVED
		FSL/FNL	FEL/FWL		- <b>NÜV 0 2 2</b> 1116
		FSL/FNL	FEL/FWL		CONSERVATION DIVISIO
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License #	Well Location:		
Duke Oil and Gas Company, LLC			
ddress 1: 220 S John Zink	County: Woodson		
ddress 2:	Lease Name: Riley [Section 35] Well #: all		
ity: Skiatook State: OK Zip: 74112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
ontact Person: Tyler Nitshe	the lease below:		
hone: ( 918 ) 999-6595 Fax: ( )	SE4 35/23/16 KANSAS CONFUNCION COMMIS		
mail Address: tyler@dukeong.com	NOV 0 2 2016		
	CONSERVATION DIVISION WICHITA, KS		
aurface Owner Information:  Robert or Zada Riley	,,,,		
ddress 1: 5803 Cactus Way	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
ddress 2:	county, and in the real estate property tax records or the county treasurer.		
ity: La Jolia State: OA Zip: 92037 + 7009			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathone KCC with a plat showing the predicted locations of lease roads, tanker preliminary non-binding estimates. The locations may be entered of the following:	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, tanger preliminary non-binding estimates. The locations may be entered to select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	odic Protection Borehole Intent), you must supply the surface owners and his batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
is this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathone KCC with a plat showing the predicted locations of lease roads, tanger preliminary non-binding estimates. The locations may be entered diselect one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface or	odic Protection Borehole Intent), you must supply the surface owners and his batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
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