

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 70 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☒ Enhanced Recovery Project Permit No.: E-12706 & E-32221
Entire Project: ☒ Yes ☐ No
Number of Injection Wells 20 2 **
Field Name: Vernon

**** Side Two Must Be Completed.**

Effective Date of Transfer: October 15, 2016
KS Dept of Revenue Lease No.: 101058 KGR + 101055 KGR
Lease Name: Section 35
_____ E2 Sec. 35 Twp. 23 R. 16 ☒ E ☐ W
Legal Description of Lease: * All of Sec 35/23/16
County: Woodson ✓
Production Zone(s): Squirrel / Mississippi
Injection Zone(s): Squirrel Mississippi

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Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 32710 ✓
Past Operator's Name & Address: Laymon Oil II, LLC
1998 Squirrel Road, Neosho Falls, KS 66758
Title: Member

Contact Person: Kenneth Laymon
Phone: 620-963-2495
Date: 10-15-2016
Signature: Kenneth Laymon

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New Operator's License No. 35397 ✓
New Operator's Name & Address: Duke Oil and Gas Company, LLC
220 S John Zink
Skiatook, OK 74112
Title: Owner

Contact Person: Tyler Nitsche
Phone: 918-9996595
Oil / Gas Purchaser: CVR
Date: 10-15-2016
Signature: Tyler Nitsche

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Duke Oil & Gas Company LLC is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: E-32221 Recommended action: None

Date: 12-1-16

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT 3 11/29/16 EPR 12-1-16 PRODUCTION 12-6-2016 UIC 12-1-16
Mail to: Past Operator 12-1-16 New Operator 12-1-16 District 3 12-1-16

Must Be Filed For All Wells

KDOR Lease No.: 101058 ✓ + 101055 ✓

* Lease Name: Section 35

* Location: 35/23/16 E2 & SE4 * All of Section

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
E 32221 100-13	15-207-28570-0001 ✓	3905 ^{Circle} FSL/FNL	2735 ^{Circle} FEL/FWL eor	ai
101-13	15-207-28571-0000 ✓	3905 FSL/FNL	3725 FEL/FWL oil	prod
4A	15-207-19195-0000 ✓	2210 FSL/FNL	3800 FEL/FWL oil	prod
6	15-207-19196-0001 ✓	170 FSL/FNL	5100 FEL/FWL oil	prod
7	15-207-19197-0000 ✓	540 FSL/FNL	5120 FEL/FWL oil	prod
8	15-207-19198-0000 ✓	1910 FSL/FNL	3030 FEL/FWL oil	prod
92-11	15-207-27905-0000 ✓	165 FSL/FNL	165 FEL/FWL oil	prod
93-11	15-207-27906-0000 ✓	165 FSL/FNL	495 FEL/FWL oil	prod
94-12	15-207-28219-0000 ✓	5115 FSL/FNL	4125 FEL/FWL oil	prod
95-12	15-207-28220-0000 ✓	5115 FSL/FNL	3465 FEL/FWL oil	prod
96-12	15-207-28327-0000 ✓	5115 FSL/FNL	4175 FEL/FWL oil	prod
97-12	15-207-28322-0000 ✓	5115 FSL/FNL	3515 FEL/FWL oil	prod
E 32221 98-13	15-207-28558-0001 ✓	3905 FSL/FNL	3065 FEL/FWL eor	ai
99-13	15-207-28569-0000 ✓	3905 FSL/FNL	3085 FEL/FWL oil	prod
P-8	15-207-26530-0000 ✓	2200 FSL/FNL	3650 FEL/FWL oil	prod
PO-13	15-207-26536-0000 ✓	2970 FSL/FNL	3300 FEL/FWL oil	prod
PO-21	15-207-26545-0000 ✓	2310 FSL/FNL	3300 FEL/FWL oil	prod
PO-22	15-207-26546-0000 ✓	1980 FSL/FNL	3630 FEL/FWL oil	prod
PO-26	15-207-26550-0000 ✓	1650 FSL/FNL	3300 FEL/FWL oil	prod
PO-27	15-207-26551-0000 ✓	1320 FSL/FNL	2970 FEL/FWL oil	prod
PO-39	15-207-26567-0000 ✓	1980 FSL/FNL	4290 FEL/FWL oil	prod
PO-4	15-207-26549-0000 ✓	2640 FSL/FNL	2970 FEL/FWL oil	prod
PO-40	15-207-26568-0000 ✓	1650 FSL/FNL	4620 FEL/FWL oil	prod
PO-41	15-207-26685-0000 ✓	1320 FSL/FNL	4950 FEL/FWL oil	prod

A separate sheet may be attached if necessary

* Corrections - J Laymon 11/30/16

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Must Be Filed For All Wells

KDOR Lease No.: 101058

101055 ✓

* Lease Name: Section 35

* Location: 35/23/16 E2 & SE4

* All of Section

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
PO-42	15-207-26569-0000 ✓	3630 ^{Circle} FSL/FNL	1320 ^{Circle} FEL/FWL	oil	prod
PO-43	15-207-26570-0000 ✓	1320 FSL/FNL	4290 FEL/FWL	oil	prod
PO-44	15-207-26581-0000 ✓	990 FSL/FNL	4620 FEL/FWL	oil	prod
PO-9	15-207-26531-0000 ✓	1980 FSL/FNL	4990 FEL/FWL	oil	prod
PO-12	15-207-26535-0000 ✓	3300 FSL/FNL	3630 FEL/FWL	oil	prod
PO-14	15-207-26537-0000 ✓	2640 FSL/FNL	4290 FEL/FWL	oil	prod
PO-46	15-207-26571-0000 ✓	1320 FSL/FNL	3630 FEL/FWL	oil	prod
PO-47	15-207-26572-0000 ✓	990 FSL/FNL	3960 FEL/FWL	oil	prod
PO-48	15-207-26506-0000 ✓	2640 FSL/FNL	2970 FEL/FWL	oil	prod
PO-6	15-207-26528-0000 ✓	3300 FSL/FNL	2970 FEL/FWL	oil	prod
PO-7	15-207-26529-0000 ✓	2970 FSL/FNL	3300 FEL/FWL	oil	prod
PO-93	15-207-26686-0000 ✓	2310 FSL/FNL	4620 FEL/FWL	oil	prod
PO-94	15-207-26687-0000 ✓	1980 FSL/FNL	4950 FEL/FWL	oil	prod
PW-18	15-207-26594-0000	1320 FSL/FNL	3300 FEL/FWL	eor	ai
PW-19	15-207-26595-0000	1650 FSL/FNL	2970 FEL/FWL	eor	ai
PW-20	15-207-26605-0000	1320 FSL/FNL	3960 FEL/FWL	eor	ai
PW-21	15-207-26596-0000	1650 FSL/FNL	3630 FEL/FWL	eor	ai
PW-22	15-207-26597-0000	1980 FSL/FNL	3300 FEL/FWL	eor	ai
PW-23	15-207-26598-0000	2310 FSL/FNL	2970 FEL/FWL	eor	ai
PW-24	15-207-26663-0000	1650 FSL/FNL	4290 FEL/FWL	eor	ai
PW-25	15-207-26599-0000	1980 FSL/FNL	3960 FEL/FWL	eor	ai
PW-26	15-207-26600-0000	2310 FSL/FNL	3630 FEL/FWL	eor	ai
PW-27	15-207-26666-0000	2640 FSL/FNL	3960 FEL/FWL	eor	ai
PW-28	15-207-26670-0000	2970 FSL/FNL	3630 FEL/FWL	eor	ai

KCOR #
101055

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KDOR # 101055

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CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

KDOR Lease No.: 101058

2 101055 ✓ KGR

* Lease Name: Section 35

* Location: 35/23/16 E2 & SE4 * All of Section

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
PW-30	15-207-26608-0000	3630	^{Circle} FSL/FNL	2970 ^{Circle} FEL/FWL	eor ai
PW-31	15-207-26668-0000	2310	FSL/FNL	4290 FEL/FWL	eor ai
PW-32	15-207-26613-0000	990	FSL/FNL	3630 FEL/FWL	eor ai
PW-39	15-207-26669-0000	1980	FSL/FNL	4620 FEL/FWL	eor ai
PW-42	15-207-26664-0001 ✓	1320	FSL/FNL	4620 FEL/FWL	oil prod
PW-44	15-207-26667-0001 ✓	990	FSL/FNL	4290 FEL/FWL	oil prod
PW-7	15-207-26657-0000	2640	FSL/FNL	3300 FEL/FWL	eor ai
PW-8	15-207-26658-0000	2970	FSL/FNL	2970 FEL/FWL	eor ai
R 84-07	15-207-27306-0000 ✓	990	FSL/FNL	630 FEL/FWL	oil prod
R 86-07	15-207-27307-0000 ✓	165	FSL/FNL	165 FEL/FWL	oil prod
R 87-07	15-207-27308-0000 ✓	495	FSL/FNL	165 FEL/FWL	oil prod
R 89-07	15-207-27309-0000 ✓	825	FSL/FNL	165 FEL/FWL	oil prod
R 91-07	15-207-27310-0000 ✓	330	FSL/FNL	945 FEL/FWL	oil prod
R-56	15-207-27143-0000 ✓	1650	FSL/FNL	990 FEL/FWL	oil prod
R-75	15-207-27147-0000 ✓	660	FSL/FNL	1605 FEL/FWL	oil prod
R-76	15-207-27144-0000 ✓	990	FSL/FNL	1275 FEL/FWL	oil prod
R-77	15-207-27146-0000 ✓	1320	FSL/FNL	990 FEL/FWL	oil prod
R-79	15-207-27145-0000 ✓	660	FSL/FNL	1275 FEL/FWL	oil prod
R-80	15-207-27178-0000 ✓	660	FSL/FNL	945 FEL/FWL	oil prod
R-81	15-207-27179-0000 ✓	825	FSL/FNL	945 FEL/FWL	oil prod
R-88	15-207-27180-0000 ✓	660	FSL/FNL	615 FEL/FWL	oil prod
W 18	15-207-19966-0000	4170	FSL/FNL	3720 FEL/FWL	eor ai
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	

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Received
KANSAS CONSERVATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KSKDOR #
NA

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1

July 2014

Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____
Name: Duke Oil and Gas Company, LLC
Address 1: 220 S John Zink
Address 2: _____
City: Skiatook State: OK Zip: 74112 + _____
Contact Person: Tyler Nitsche
Phone: (918) 999-6595 Fax: (_____) _____
Email Address: tyler@dukeong.com

Well Location: All
_____ - _____ - E2 Sec. 35 Twp. 23 S. R. 16 ☒ East ☐ West
County: Woodson
Lease Name: Section 35 Well #: all

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

E2 35/23/16 **RECEIVED**
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** All of Section* **NOV 02 2016**

Corrections **CONSERVATION DIVISION**
J. Laymon 11/30/16 **WICHITA, KS**

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CHANUTE, KS

Surface Owner Information:

Name: Kenneth or Regina Laymon
Address 1: 1998 Squirrel Road
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + 7124

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-15-16 Signature of Operator or Agent: Regina Laymon Title: Agnt