

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1

July 2014

Form must be Typed

Form must be Signed

All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 34 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☒ Enhanced Recovery Project Permit No.: E-12706
- Entire Project: ☒ Yes ☐ No
- Number of Injection Wells 12 **

Field Name: Vernon**** Side Two Must Be Completed.**Effective Date of Transfer: October 15, 2016KS Dept of Revenue Lease No.: 101059 *KGR*Lease Name: Strahm_____ N2 Sec. 11 Twp. 24 R. 16 ☒ E ☐ WLegal Description of Lease: North Half [N2] 11/24/16County: WoodsonProduction Zone(s): SquirrelInjection Zone(s): SquirrelRECEIVED
KCC DIST # 3

OCT 28 2016

CHANUTE, KS

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover *OR* ☐ DrillingPast Operator's License No. 32710 ✓Past Operator's Name & Address: Laymon Oil II, LLC
1998 Squirrel Road, Neosho Falls, KS 66758-7124Title: MemberContact Person: Kenneth LaymonPhone: 620-963-2495Date: 10-15-16Signature: *Kenneth Laymon*

Received
KANSAS CORPORATION COMMISSION
NOV 02 2016
CONSERVATION DIVISION
WICHITA, KS

New Operator's License No. 35397 ✓New Operator's Name & Address: Duke Oil and Gas Company, LLC
220 S John Zink
Skiatook, OK 74112Title: OwnerContact Person: Tyler NitschePhone: 918-999-6595Oil / Gas Purchaser: CVRDate: 10-15-16Signature: *Tyler Nitsche*

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Duke Oil + Gas Company LLC is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: E-12706 . Recommended action: NONE

Date: 12-2-16 *Cheryl L. Bayer*
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT 3 11/29/16 ERR 11/30/16 PRODUCTION 12-2-2016 UIC 12-2-16
Mail to: Past Operator 12-2-16 New Operator 12-2-16 District (3) 12-2-16

Must Be Filed For All Wells

KDOR Lease No.: 101059 ✓

* Lease Name: Strahm

* Location: N2 11/24/16

| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
|----------|------------------------------|--|-----------------------------------|--------------------------------------|
| 0-14 | 15-207-26494-0000 ✓ | 4950 ^{Circle} FSL/FNL 330 ^{Circle} FEL/FWL | oil | prod |
| 0-15 | 15-207-26495-0000 ✓ | 4290 FSL/FNL 990 FEL/FWL | oil | prob |
| 1 | 15-207-19214-0000 ✓ | 4600 FSL/FNL 750 FEL/FWL | oil | prod |
| 10 | 15-207-19221-0000 ✓ | 3000 FSL/FNL 1330 FEL/FWL | oil | prod |
| 12 | 15-207-19222-0000 ✓ | 4560 FSL/FNL 1560 FEL/FWL | oil | prob |
| 14 | 15-207-19223-0000 ✓ | 3090 FSL/FNL 1730 FEL/FWL | oil | prob |
| 15 | 15-207-19224-0000 ✓ | 4800 FSL/FNL 2020 FEL/FWL | oil | prod |
| 16 | 15-207-19225-0000 ✓ | 3330 FSL/FNL 1200 FEL/FWL | oil | prod |
| 2 | 15-207-19215-0000 ✓ | 4160 FSL/FNL 780 FEL/FWL | oil | prod |
| 3 | 15-207-19216-0000 ✓ | 5140 FSL/FNL 165 FEL/FWL | oil | prod |
| 6 | 15-207-19217-0000 ✓ | 4540 FSL/FNL 1990 FEL/FWL | oil | prod |
| 7 | 15-207-19218-0000 ✓ | 4520 FSL/FNL 2390 FEL/FWL | oil | prod |
| 8 | 15-207-19219-0000 ✓ | 4120 FSL/FNL 1580 FEL/FWL | oil | prod |
| 9 | 15-207-19220-0000 ✓ | 3580 FSL/FNL 1450 FEL/FWL | oil | prod |
| CT 1 | 15-207-21240-0000 ✓ | 4950 FSL/FNL 4950 FEL/FWL | oil | prod |
| O-10 | 15-207-25245-0000 ✓ | 3630 FSL/FNL 3630 FEL/FWL | oil | prod |
| O-11 | 15-207-25280-0000 ✓ | 4315 FSL/FNL 4950 FEL/FWL | oil | prod |
| O-12 | 15-207-25281-0000 ✓ | 3630 FSL/FNL 4290 FEL/FWL | oil | prod |
| O-13 | 15-207-25292-0000 ✓ | 4290 FSL/FNL 4620 FEL/FWL | oil | prod |
| O-2 | 15-207-21568-0000 ✓ | 4950 FSL/FNL 4290 FEL/FWL | oil | prod |
| O-23 | 15-207-20708-0000 ✓ | 4580 FSL/FNL 1740 FEL/FWL | oil | prod |
| O-3 | 15-207-21569-0000 ✓ | 4950 FSL/FNL 3630 FEL/FWL | oil | prod |
| O-4 | 15-207-21570-0000 ✓ | 4950 FSL/FNL 2970 FEL/FWL | oil | prod |
| O-6 | 15-207-25237-0000 ✓ | 4950 FSL/FNL 990 FEL/FWL | oil | prod |

RECEIVED
KCC DIST # 3OCT 28 2016
CHANUTE, KSReceived
KANSAS CORPORATION COMMISSION
NOV 02 2016
CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

KDOR Lease No.: 101059 ✓

* Lease Name: Strahm

* Location: N2 11/24/16

| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
|----------|------------------------------|--|---------|-----------------------------------|--------------------------------------|
| O-7 | 15-207-25238-0000 ✓ | 4290 | 2970 | oil | prod |
| O-8 | 15-207-25243-0000 ✓ | 3630 | 2970 | oil | prod |
| O-9 | 15-207-25244-0000 ✓ | 4290 | 3630 | oil | prod |
| UI-6 | 15-207-26714-0000 ✓ | 340 | 3390 | oil | prod |
| UI-7 | 15-207-26715-0000 ✓ | 340 | 3620 | oil | prod |
| W 13 | 15-207-01268-0001 | 4040 | 1370 | eor | ai |
| W 27 | 15-207-26053-0000 | 4020 | 3350 | eor | ai |
| W 30 | 15-207-26054-0001 ✓ | 3360 | 4000 | oil | prod |
| W-18 | 15-207-20648-0001 ✓ | 5150 | 1900 | oil | prod |
| W-21 | 15-207-26040-0000 | 4680 | 4680 | eor | ai |
| W-22 | 15-207-26045-0000 | 4680 | 4030 | eor | ai |
| W-23 | 15-207-26050-0000 | 4020 | 4020 | eor | ai |
| W-24 | 15-207-26044-0000 | 4690 | 3340 | eor | ai |
| W-25 | 15-207-26043-0000 | 4700 | 2670 | eor | ai |
| W-26 | 15-207-26041-0000 | 4000 | 2680 | eor | ai |
| W-28 | 15-207-26056-0001 ✓ | 3380 | 2650 | oil | prod |
| W-29 | 15-207-26057-0001 ✓ | 3380 | 3350 | oil | prod |
| W-31 | 15-207-26055-0001 ✓ | 4020 | 4660 | oil | prod |
| W-32 | 15-207-26499-0000 | 4950 | 660 | eor | ai |
| W-33 | 15-207-26500-0000 | 4620 | 990 | eor | ai |
| W-34 | 15-207-26501-0000 | 4950 | 1320 | eor | ai |
| W-35 | 15-207-26502-0000 | 4620 | 330 | eor | ai |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED
KCC DIST # 3
OCT 28 2016
CHANUTE, KS

Received
KANSAS CORPORATION COMMISSION
NOV 02 2016
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____
Name: Duke Oil and Gas Company, LLC
Address 1: 220 S John Zink
Address 2: _____
City: Skiatook State: OK Zip: 74112 + _____
Contact Person: Tyler Nitshe
Phone: (918) 999-6595 Fax: (_____) _____
Email Address: tyler@dukeong.com

Well Location:
_____ N2 Sec. 11 Twp. 24 S. R. 16 ☒ East ☐ West
County: Woodson
Lease Name: Strahm Well #: all

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

North Half of 11/24/16

RECEIVED
KCC DIST # 3
OCT 28 2016
CHANUTE, KS

Surface Owner Information:

Name: Kenneth or Regina Laymon
Address 1: 1998 Squirrel Road
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + 7124

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-15-16 Signature of Operator or Agent: Regina Laymon Title: Agnt

Received
KANSAS CORPORATION COMMISSION
NOV 02 2016
CONSERVATION DIVISION
WICHITA, KS