KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	•
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Meacham
Saltwater Disposal Well - Permit No.:	<u>SW _ NW Sec. 33 Twp. 33 R. 12</u> F W
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: SW4 NW4 Sec 33-33S-12E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): Mississippi
Field Name: Peru-Sedan	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover
Type of the Cartesian Cart	
Past Operator's License No. 31302 /	Contact Person: P J Buck
Past Operator's Name & Address:Jones & Buck Development, LLC	Phone: 620-725-3636
P.O. Box 68 Sedan, KS 67361	Date: 11/2/2016
Title: Member	Signature:
New Operator's License No.	Contact Person: P J Buck KCC WICHIT
New Operator's Name & Address: Kansas Energy Company, LLC	Phone: 620-725-3636 NOV 0 8 201F
P.O. Box 68 Sedan, KS 67361	Oil / Gas Purchaser: Coffeyville Resources
	Date: 11/2/2016
Title: AgentTim Doty	Signature: 5- log
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation	n authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Deter	Date:
Date:	Authorized Signature NOV 2 8 2016
DISTRICT EPR _// // 8/16	PRODUCTION/
Mail to: Past Operator New Operator	atorDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:	NA				
Lease Name:	Moocham		* l	Location: S	W4 NW4 Sec 33-33S-12	=
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South L	e ine)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-019-26371-00-00	3300 FSU/FNL	660	Circle FEL/FWL	Gas	Inactive
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL	KCC WICH	Freeho V.
		FSL/FNL		FEL/FWL	NOV 0.8 20	16
		FSL/FNL		FEL/FWL	RECEIV	ED
		FSL/FNL		FEL/FWL		
			-			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32255	Well Location:
Name: Kansas Energy Company, LLC	CSW_NW_Sec. 33 _Twp. 33 _S. R. 12 _X East _ West
Address 1: P.O. Box 68	County: Chautauqua
Address 2:	Lease Name: Meacham Well #: B 1
State: KS Zip: 67361 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: P J Buck	the lease below: SW4 NW4 Sec 33-33S-12E
Phone: (620) 725-3636 Fax: (620) 725-3662	5yy4 iyyy4 5ec 55-555-12L
Email Address: jonesbuck103@yahoo.com	HITA
Address 1: 2130 Wyorming St, Tilly 233	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: Kemmerer State: WY Zip: 83101 +	
we want to the province the producted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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