### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 11-4-2106 2016 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 118180 Gas Gathering System: Lease Name: Siefers B D23248.0 Saltwater Disposal Well - Permit No.: \_ Sec. 2 Twp. 16 R. 12 E W Spot Location: \_4321 feet from N / S Line Legal Description of Lease: \_\_\_ feet from | E / ✓ W Line W2 of 02-16S-12W Enhanced Recovery Project Permit No.: County: Barton Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): Langsing Group Field Name: Kraft-Prusa Reagan + (paule Las Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover ⊘ R Drilling Von Borell Past Operator's License No. Contact Person: Phone: 620-397-3412 Elvern D. Borell Oil Company Past Operator's Name & Address: Date: \_\_\_11-4-2016 178 N Turkey Red Rd Dighton, Ks 67839 Signature: Contact Person: Steven H. Krug New Operator's License No. KCC WICHITA Phone: <u>785-483-1433</u> New Operator's Name & Address: Fossil Energy, LLC. NOV 14 2016 PO Box 468 Russell, Ks 67665 Oil / Gas Purchaser: CHS Date: 11-4-2016 RECEIVED Member Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: Now & permitted by No.: \_ Authorized Signature DISTRICT PRODUCTION Mail to: Past Operator **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	e No.:118180				
* Lease Name: Siefers B		* Location: W2 of 02-16S-12W			
Well No.	No. API No. Footage from (YR DRLD/PRE '67) (i.e. FSL = Feet			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-009-22928	3865 FSIOFNL	5040 CELEWIL	Oil	PROD
2	15-009-23089-0001	4321 (SUPIL)	4345 FEWFWL)	Inj	PROD
4	15-009-23452	4510 FSV FNL	5033 FEW WL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\_FSL/FNL \_\_\_\_\_FEL/FWL

\_FSL/FNL

FSL/FNL

FSL/FNL

FSL/FNL \_\_\_

\_FSL/FNL \_

FEL/FWL

\_FEL/FWL

FEL/FWL

FEL/FWL

\_ FEL/FWL

KCC WICHITA

NOV 14 2016

RECEIVED

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODERATOR: 1: # 34992	Well Location:
OPERATOR: License # 34992	
Name: Fossil Energy,LLC  Address 1: PO Box 468	County: Barton
	Lease Name: Siefers B Well #:
Address 2:	
City: Russell State: Ks Zip: 67665 +	
Contact Person: Steven H. Krug	W2 of 02-16S-12W
Phone: ( 785 ) 483-1433	TANCHITA
Phone: ( 785 ) 403-1433 Fax: ( ) Email Address: sckrug@eaglecom.net	C Mich.
	OV 14 2016
Surface Owner information.	RECEIVED  When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Roy Weber	
Address 1: ZOG4 NE 90° Ave	
Address 2: State: <u>K5</u> Zip: <u>675-44</u> +	county, and in the real estate property tax records of the county treasurer.
City: HO131NG+ON State: K3 Zip: 67544+	
the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a select one of the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the surface of the subject well is or the subject well in the subject well is or the subject well in the subject well in the subject well is or the subject well in the subject we	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and bads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
form; and 3) my operator name, address, phone numb	er, fax, and email address.
KCC will be required to send this information to the si	ner(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this I address of the surface owner by filling out the top section of this form and le to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or F	handling fee with this form. If the fee is not received with this form, the KSONA-1 Form CP-1 will be returned.
I hereby certify that the statements made herein are true and	correct to the best of my knowledge and belief.
I hereby certify that the statements made herein are true and 11-4-2016  Date: Signature of Operator or Agent:	correct to the best of my knowledge and belief.  Member Title: