KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	2016 11-4-24 08
Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: 11-4-2408
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Weber
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	E2 of 03-16S-12W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Barton
Number of Injection Wells**	Production Zone(s): Langsing Group
Field Name: Kraft-Prusa	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
Type of the Commission of the	Contact Person: Von Borell
Past Operator's License No. 33480 Exp. 10/30/16	Phone: 620-397-3412
Past Operator's Name & Address:Elvern D. Borell Oil Company	Phone: 020-331-3412
178 N Turkey Red Rd Dighton,Ks 67839	Date: 11-4-2016
Title:Owner	Signature: Elvern D Bosell
0.1000	Contact Person: Steven H. Krug KCC WICH
New Operator's License No. 34992	Contact Person:
New Operator's Name & Address: Fossil Energy,LLC.	Phone: 785-483-1433 NOV 1 4 2010
PO Box 468 Russell,Ks 67665	Oil / Gas Purchaser: CHS RECEIVE
	Date: 11-4-2016
Title, Member	Signature: Man 12. Kuy
Title: Member	
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporati	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in t	he above injection well(s) or pit permit.
	is acknowledged as
is acknowledged a	
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	_
Date:	Date: Authorized Signature
Authorized Signature	NOV 6 0 1018
DISTRICT EPR	PRODUCTION 117 28/2016 UIC
Mail to: Past Operator New Op	erator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 118750 V				
* Lease Name:	147 - h		* Location: _ E	2 of 03-16S-12W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from South	ine Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-009-23017	3630 FSUFUL 330	Circle (Oil	PROD
2	15-009-23639	4290 330	- FETVI	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		LAHOLUTA
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL			NOV 1 4 2016
					RECEIVED
			FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

0.4000	
OPERATOR: License # 34992	Well Location:Sec. 3 Twp. 16 S. R. 12 East X West
Name: Fossil Energy,LLC	
Address 1: PO Box 468	County: Barton Lease Name: Weber Well #:
Address 2:	
City: Russell State: Ks Zip: 67665 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Steven H. Krug	—— -€& of 03-16S-12W
Phone: (785) 483-1433 Fax: ()	MICHITA
Email Address: sckrug@eaglecom.net KCC	the lease below: WICHIFA of 03-16S-12W 2016
Surface Owner Information:	RECEIVED
Surface Owner Information: Name: Roy Weber Address 1. 7064 NE 90+1 Ave	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2064 NE 90+1 Ave	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2: State: K5 Zip: 675 44 +	
Olly. ITDISTA CVA	
the same of the state of the same distance of the same	(Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be engaged as a preliminary non-binding estimates. The locations may be engaged as a select one of the following: Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or the CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and et to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or the CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payables.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and et to the KCC, which is enclosed with this form. The analding fee with this form. If the fee is not received with this form, the KSONA-form CP-1 will be returned.