KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form, Check Applicable Boxes: Oil Lease: No. of Oil Wells 2 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 143939 Gas Gathering System:_ Lease Name: Johnson Saltwater Disposal Well - Permit No.: ____ __ <u>S/2</u> _ <u>SE/4</u> Sec. <u>20</u> Twp. <u>34</u> R, <u>7</u> Spot Location: ______ feet from N / S Line Legal Description of Lease: South Half of Southeast Quarter feet from E / W Line Section 20, Township 34, Range 7 East. Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Cowley Number of Injection Wells Production Zone(s): Altamont Field Name: Donelson West none Injection Zone(s):_ ** Side Two Must Be Completed. feet from N / S Line of Section (API No. if Drill PII, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. _34819 V Contact Person: Rex Horning Past Operator's Name & Address: TR Crude LLC Phone: 719-252-3952 Date: 9-15-2016 501 South Park Blvd. Independence Ks. 67301 Title: General Manager 34563 Contact Person: Trey Clapp New Operator's License No. . KCC WICHITA Phone: 580-761-1254 New Operator's Name & Address: Clapp Oil DEC 07 2016 27064 309TH RD Cedar Vale KS, 67024 Oil / Gas Purchaser: CVR RECEIVED Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as ... is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ______ . Recommended action: permitted by No.: ____ Date: Authorized Signature DISTRICT -Mail to: Past Operator District

Side Two

Must Be Filed For All Wells

	No.: 143939		**************************************		
Lease Name	Johnson	· · · · · · · · · · · · · · · · · · ·	* Location: _S	South half of Southeast Qua	arter S-20, TWP-34, R-7E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
20-1	15-035-24496	990 FSI FNL	2310 Circle	Oil	Producing
20-2	15-035-24498	330 FSD/FNL	1650 FE /FWL	Oil	Producing N
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34563	Well Location:		
_{Name:} Clapp Oil	S/2_SE/Q Sec. 20 Twp. 34 S. R. 7 🔀 East 🗌 West		
Address 1: 27064 309TH RD Cedar Vale Ks. 67024	Consider		
Address 2:	County: Cowley Lease Name: Johnson Well #: 20-1, 20-2		
City: Cedar Vale State: KS Zip: 67024 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Trey Clapp			
Phone: (580) 761-1254 Fax: ()	South Half of Southeast Quarter Section 20		
Email Address:	South Half of Southeast Quarter Section 20		
DEC 0.7	<u>ā</u> 16		
Surface Owner Information: Name: Lee W. Johnson and Eloise L. Johnson Address 1: 26666 282ND RD Address 2: City: Dexter State: KS Zip: 67038 + 9030	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ass of the surface owner by filling out the top section of this form and		
	ng fee with this form. If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct			
Date: 12-2-16 Signature of Operator or Agent:	Title: GENERAL MANAGEX		