### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231394
Gas Gathering System:	Lease Name: Bandel
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E/2, E/2W/2 Section 19, Township 5
Enhanced Recovery Project Permit No.:	South, Range 41 West
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells **	Production Zone(s):Niobrara
Field Name: Cherry Creek	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	fact from N/ C Line of Castion
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 35011	Contact Person: Matthew A. Wurtzbacher
Past Operator's Name & Address:Caerus WashCo LLC	Phone: 303-565-4600
1001 17th ST, STE 1600 Denver, CO 80202	Date: 12/29/14
Title: President	Signature: Matthewallelutbacker
Title.	Signature.
New Operator's License No	Contact Person: Joel P. Sauer
New Operator's Name & Address: Foundation Energy Management, LLC	303-244-8100
16000 Dallas Parkway, Suite 875	
	Oil / Gas Purchaser: Friority Oil & Gas ELC
Dallas, TX 75248	Date: 12/24/16 RECEIVED
Title: Executive Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature , ,	Date:
	1AN 4.2 2017 FIAN 1.3 2017
DISTRICT EPR//12//7  Mail to: Past Operator New Operator	PRODUCTION JAN 13 201/ ULAN 1 2011
14cw Operation	District

#### Side Two

### Must Be Filed For All Wells

Lease Name:	Bandel		* Location:S	SE Quarter of Sec. 19 To	5S R41W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
44-19	1502320955	Circle 990 FSL FSL/FNL	330 FEL FEL/FWL	Gas	Producing
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	400	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	5	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
н		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		40
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F <b>W</b> L		
Programme Control		FSL/FNL	FEL/FWL		KCC MICTIE
		FSL/FNL	FEL/FWL		JAN 0 9 2017 RECEIVE
		FSL/FNL	FEL/F <b>W</b> L		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F <b>W</b> L	<u> </u>	
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Looking		
Name: Foundation Energy Management, LLC	Well Location: NESE_SE_Sec. 19 Twp. 5 S. R. 41 ☐ East 🗷 West		
Name: Foundation Energy Management, LLC  Address 1: 16000 Dallas Parkway, Suite 875	County: Cheyenne		
Address 2:	Lease Name: Bandel Well #: 44-19		
City: Dallas State: TX Zip: 75248 +			
Contact Powers, Joel P. Sauer	the lease below:		
Phone: ( 303 ) 244-8100 Fax: ( 303 ) 861-0604			
Phone: ( 303 ) 244-8100 Fax: ( 303 ) 861-0604 Email Address: jsauer@foundationenergy.com	JAN 0 9 2017		
	RECEIVED		
Surface Owner Information:			
Name: Norma I Bandel Rev. Trust, John H Bandel and Anna M Mitchell	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 48144 Cottonwood LN	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Burlington State: CO Zip: 80807 +			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
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