### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	itted with this form.			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2017  KS Dept of Revenue Lease No.: 1-6 145396, 2-6 146170, 3-6 146086  Lease Name: KRUEGER TRUST			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE/4NE/4, SW/4NE/4 6-2S-36W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: RAWLINS			
Number of Injection Wells**	Production Zone(s): LANSING			
Field Name: BRUMM NORTHEAST				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No	Contact Person: HUNT T. WALKER			
CAMUEL CARV IR & ACCOCIATES	Phone: 303-831-4673			
Pasi Operator's Name & Address.	Date: 12/21/14			
1515 WYNKOOP ST., STE. 700 DENVER, CO 80202				
Title: V.P. LAND	Signature:			
New Operator's License No35354 √	Contact Person: CLAYTON M. CAMOZZI			
New Operator's Name & Address: BLACK OAK EXPLORATION, LLC	Phone: 303-968-4999			
1474 S. ST. PAUL ST., DENVER, CO 80210	IAN 0.0 2047			
1474 3. 31. FAOL 31., DENVER, 60 60210	Oil / Gas Purchaser: TEAING WARRETING E.I.			
	Date: 12 21/2016 RECEIVED			
Title: PRESIDENT	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR //7/// Mail to: Past Operator	PRODUCTION UND AIN 1 0 2011			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 1-6 145396, 2-6 146170, 3-6 146086

* Lease Name	KRUEGER TRUST		*	Location: SI	E/4NE/4 6-2S-36W	
Well No.	API No. (YR DRLD/PRE '67) (i	Footage from S i.e. FSL = Feet fro			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-6	<u>15-153-21047-0000</u> √ <u>23</u>	Circle FSL FNL	330	Circle FEL/FWL	OIL	PRODUCING
2-6	15-153-21120-0000 23	310 FSLEN	1240	FELFWL	OIL	PRODUCING
3-6	15-153-21128-0000 22	280 FSLENL	2151	FELFWL	OIL	PRODUCING
		FSL/FNL		FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		FEL/FWL .		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL .		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL	KCC WI	CHITA
		FSL/FNL		FEL/FWL	JAN 09	2017
		FSL/FNL		FEL/FWL	RECE	IVED
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35354	
OPERATOR: License # 35354	Well Location:
Name: BLACK OAK EXPLORATION, LLC	
Address 1: 1474 S. ST. PAUL ST.	County: RAWLINS
Address 2:	Lease Name: KRUEGER TRUST Well #: _1-6, 2-6, 3-6
City: DENVER State: CO Zip: 80210 +	and a second transfer
Contact Person: CLAYTON M. CAMOZZI	the lease below:
Phone: ( 303 ) 968-4999 Fax: ( )	SE/4NE/4, NW/4NE/4 6-2S-36W
Email Address: CLAYTON@BLACKOAKEXPLORATION.C	CC WICHITA
	CC Ass.
Surface Owner Information:	
Name: LUCENE O. KRUEGER	RECEIVED  RECEIVED  RECEIVED  RECEIVED
Address 1: 2203 EWELL ROAD	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: BELMONT State: CA Zip: 94002 +	
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and a roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is	ner Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address.
KCC will be required to send this information to the task, I acknowledge that I must provide the name a	wner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and able to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.0 form and the associated Form C-1, Form CB-1, Form T-1, o	00 handling fee with this form. If the fee is not received with this form, the KSONA-1 r Form CP-1 will be returned.
I hereby certify that the statements made herein are true an	d correct to the best of my knowledge and belief
1- 1-	All I A A
Date: 1) 1 (1) Signature of Operator or Agent:	las 4 President