KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _231423, 230512, 230513, 231424
Gas Gathering System:	Lease Name: Schlepp
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: N2, SE4 of Section 33
Enhanced Recovery Project Permit No.:	Township 3 South, Range 42 West
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells **	Production Zone(s):Niobrara
Field Name: Cherry Creek	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 35011	Contact Person:Matthew A. Wurtzbacher KCC WICH!
Past Operator's Name & Address: Caerus WashCo LLC	Phone: 303-565-4600 JAN 0 9 2017
1001 17th ST, STE 1600 Denver, CO 80202	12/29/16
Title: President	Matthe See) the
Tide.	Signature:
New Operator's License No. 33725	Contact Person: Joel P. Sauer
	Phone: 303-244-8100
New Operator's Name & Address: Foundation Energy Management, LLC 16000 Dallas Parkway, Suite 875	
	Oil / Gas Purchaser: Twin Eagle Crude and Leasehold Gathering, LLC
Dallas, TX 75248	Date:
Title: Executive Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the t	above injection well(s) of pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _//13/17	PRODUCTION UIC -17-17
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

231423, 230512, 230513, 231424 KDOR Lease No.:

* Lease Name:	Schlepp		* Location:S	Section 33 T3S R42W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-33	1502321035	Circle 990 FNL FSL/FNL	Circle 330 FWL FEL/FWL	Gas	Producing
33-8-2	1502320334	2031 FNL FSL/FNL	610 FEL FEL/FWL	Gas	Producing
33-9-3	1502320332	2074 FSL FSL/FNL	606 FEL FEL/FWL	Gas	Producing
12-33	1502320835	2300 FNL FSL/FNL	760 FWL FEL/FWL	Gas	Producing
1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		296
			FFI /FWI		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
			FEL/FWL	KCC,	0 9 2017
		FSL/FNL		MAL	0 9 2017
		FSL/FNL	FEL/FWL	R	ECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	*	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy Managment	
Address 1: 16000 Dallas Parkway, Suite 875	County: Cheyenne
Address 2:	Lease Name: Schlepp Well #
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Joel P. Sauer	the lease below:
Contact Person: Joel P. Sauer Phone: (303) 244-8100 Fax: (303) 861-0604	N2, SE4 of Section 33 Township 3 South, Range
Email Address: jsauer@foundationenergy.com	42 West
Surface Owner Information: Name: Spencer J and Lisa Schlepp	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 1: 1375 Road 2	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: St Francis State: KS Zip: 67756 +	
	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located Bill 2032, I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located Bill 2032 is a surface owner I have not provided this information, the coewner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
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