KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	ttea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 140896
Gas Gathering System:	Lease Name: Sharp
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Located in SE4 of Section 10
Enhanced Recovery Project Permit No.:	Township 3 South, Range 40 West
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells **	Production Zone(s): Niobrara (gas), Shawnee (oil)
Field Name: Cherry Creek (gas) Republican River (oil)	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
- 100	feet from E / W Line of Section
Type of Pit:	Haul-Off Workover Drilling 火਼ਮ
Past Operator's License No. 35011	Contact Person: Matthew A. Wurtzbacher
Past Operator's Name & Address: Caerus WashCo LLC	Phone: 303-565-4600
1001 17th ST, STE 1600 Denver, CO 80202	Date: 12/29/14
Title: President	Signature: Matthew Recuello Signature:
Title:	Signature:
20725	leal D. Cours
New Operator's License No	Contact Person: Joel P. Sauer
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: 303-244-8100 KCC WICHI
16000 Dallas Parkway, Suite 875	Oil / Gas Purchaser: None, wells are TA'd
Dallas, TX 75248	Date: 12/29/16 JAN 09 2017
Title: Executive Vice President	A I P I RECEIVED
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Deter	Date
Date: Authorized Signature ,	Date: Authorized Signature
DISTRICT EPR	PRODUCTION JAN 17 2017 UIC 1-17-17
Mail to: Past Operator New Operator	
	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE

Side Two

Must Be Filed For All Wells

Lease Name:	Sharp		* Location:	Section 10 T3S R40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
33-10	1502320878	Circle 1980 FSL FSL/FNL	Circle 1980 FEL FEL/FWL	Gas	TA'D
34-10 L	1502321223	1100 FSL FSL/FNL	2305 FEL FEL/FWL	Oil	TA'D
		FSL/FNL	FEL/FWL		- %
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	3	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		ATIL
		FSL/FNL	FEL/FWL	KCC,	O 9 2017
		FSL/FNL	FEL/FWL	MAL	0 9 2011
		FSL/FNL	FEL/FWL	P	ECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy Management, LLC	
Address 1: 16000 Dallas Parkway, Suite 875	County: Cheyenne
Address 2:	Lease Name: Sharp Well #:
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Joel P. Sauer	the lease below:
Phone: (303) 244-8100 Fax: (303) 861-0604	E2 of Section 10, Township 3 South, Range 40
Email Address: jsauer@foundationenergy.com	HIPWest
Email Address: jsauer@foundationenergy.com Surface Owner Information: Name: Thomas & Lois Ann Sharp Address 1: 1480 Road Q	when filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1: 1480 Road Q	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: St Francis State: KS Zip: 67756 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form, and 3) my operator name, address, phone number, factorized in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of the surface of the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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