### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:06/22/16  KS Dept of Revenue Lease No.:230028		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:	Lease Name: Mih, Alexander D		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>SE_ SE_sec. 18_Twp. 27S_R. 20E_</u> W		
feet from E / W Line	Legal Description of Lease: SE		
Enhanced Recovery Project Permit No.:	County: Neosho  Production Zone(s): Cherokee Coals		
Entire Project: Yes No			
Number of Injection Wells**			
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1513327276  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	————feet from ☐ E / ☐ W Line of Section ☐ Haul-Off ☐ Workover ☐ Drilling 火 ↔		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Phone: 400 000 7704		
	Date: Tholile Signature: Trolu		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 100 Signature:		
New Operator's License No	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI		
211 N. Robinson, Suite 200	110.00		
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy JUL 27 ZUID  Date: 7/15/16 DECEIVE		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513327276 has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by			
	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Detri		
Date:	Date: Authorized Signature		
DISTRICT EPR 1-3-17	PRODUCTION JAN 04 2017 UNAN 04 2017		
Mail to: Past Operator New Opera	2.711		
Man to: 1 act operator New Opera	Ulstrict		

#### Must Be Filed For All Wells

* Lease Name: Mih, Alexander D				* Location: SE SE 18-27S-20E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		
18-3	1513327276	700 FSL 700 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	C	-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	<u> </u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL		KCC WICHIT	
		FSL/FNL	FEL/FWL		JUL 2 7 2016	
			FEL/FWL		RECEIVED	
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson			
Address 2: Suite 200	Lease Name: Mih, Alexander D Well #: 18-3		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SE		
Contact Person: Jim Allen			
405 606-7481 - 405 606-7483			
Email Address: jim.allen@riverrockoperating.com	ATTA		
Email Address:jim.allen@riverrockoperating.com  Surface Owner Information: Name:MIH ALEXANDER DAVID  Address 1:	when filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title:		