Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Accounts the term.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228657
Gas Gathering System:	Lease Name: Bollig, Anthony J
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>S2 . NW. NE_sec. 15</u> Twp. <u>28SR. 18E</u> EW
feet from E / W Line	Legal Description of Lease: S2 NW NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	
CHEROKEE BASIN COAL AREA	Production Zone(s): MULTIPLE
rieid name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:1513326735	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	- . 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/2//10
	Date: Take
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Two stee
New Operator's License No. 35341 V	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
	JUL 2.7 2016
Oklahoma City, OK 73102	Date: 7/18/16
Title: Vice President - Operations	Signature: RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513326735 has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and account control any any enterest production	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
	a (2) 1 - [2]
Date:	Date:
1/0/-3	1/0/17 IAN 10 2017
DISTRICT	PRODUCTION
Mail to: Past Operator New Oper	dioiDistrict

Side Two

Must Be Filed For All Wells

	Bollig, Anthony J		* Location: S	2 NW NE 15-28S-18E	
Lease Name:	Doing, running s		Location		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
15-1	1513326735 🗸	980 FNL 1995 FE	L	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
932 - Sewal		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		N. Committee of the com
		FSL/FNL	FEL/FWL		
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	S	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CMICHITA
		FSL/FNL	FEL/FWL	KC	C WICHITA UL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KEULIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Bollig, Anthony J Well #: 15-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	S2 NW NE
Email Address:jim.allen@riverrockoperating.com	
KCC A	VICHITA
Surface Owner Information:	7 2016 When filling a Form T.1 involving multiple surface owners, attach an additional
Name: BOLLIG ANTHONY J	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:RE	When filling a Form T-1 involving multiple surface owners, attach an additiona CEIVED heet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 4805 140TH RD	county, and in the real estate property tax records of the county treasurer.
City: CHANUTE State: KS Zip: 66720 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en	ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat attered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:	nds, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable	And the stank batteries, pipelines, and electrical lines. The locations shown on the plate state on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to to the KCC, which is enclosed with this form. I and ling fee with this form. If the fee is not received with this form, the KSONA-1
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be end. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked to certify that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbed. I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and at that I am being charged a \$30.00 handling fee, payable. If choosing the second option, submit payment of the \$30.00 handling the sacciated Form C-1, Form CB-1, Form T-1, or Form T-1, or Form T-1, or Form T-1, or Form T-1, or Form T-1, Form T-1, or Form T-1, or Form T-1, or Form T-1, or Form T-1, Form T	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. I acknowledge that, because I have not provided this information, the prace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to to the KCC, which is enclosed with this form. I and ling fee with this form. If the fee is not received with this form, the KSONA-1 form CP-1 will be returned.
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