KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225545 VDG Lease Name: Basler Trust 11-1 SE - NW. NE - SE Sec. 11 Twp. 30S R. 18E VE W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease: NE SE §11-T30S-R18E			
feet from L E / W Line	County: Neosho			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No				
Number of Injection Wells**	Production Zone(s): Arbuckle Dolomite			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1513326112	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No33343 √	Contact Person: Stephen Moriarty			
Pactrack Mideentinent Production LLC	Phone: 405-600-7704			
Past Operators Name & Address.	7/13//G			
210 Park Ave, Okla. City, OK 73102	Date: Trostel			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 17357EC			
New Operator's License No	Contact Person: _Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company 2 7 2016			
Oklahoma City, OK 73102	Date: 7/12/16			
Vice President Operations	KECEIVED			
Title: Vice President - Operations	Signature:			
	p authorization, surface pit permit # 1513326112 has been			
Acknowledgment of Transfer: The above request for transfer of injection	1 authorization, surface pit permit #			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	s above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
	the new operator of the above named lease containing the surface pit			
the new operator and may continue to inject fluids as authorized by				
Permit No.: Recommended action:	permitted by No.:			
	Davis			
Date:	Date: Authorized Signature 0.0.17			
DISTRICT EPR 1/10/17	PRODUCTION 11117 UNCAN 1 2011			
DISTRICT EPH // New Operator				

Must Be Filed For All Wells

	No.: 225545 Basler Trust 11-1		* Location: NE SE 11-30S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
11-1	1513326112	2005 FSL 700 FE	EL.	Gas	Producing	
	<u> </u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	<u></u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	7	FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 2 7 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:
OPERATOR: License # 35341 Name: River Rock Operating, LLC	SE-NW-NE-SE Sec. 11 Twp. 30S S. R. 18E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Basler Trust 11-1 Well #: 11-1
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	NE SE §11-T30S-R18E
Email Address:jim.allen@riverrockoperating.com	
KCC W	ICHITA
Address 1: LOREN STANLLT BASELIK TROST	When filing a Form T-1 involving multiple surface owners, attach an additiona EIVE Pheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 301 SE MORNINGSIDE	County, and in the real estate property tax records of the county treasurer.
City: BARTLESVILLE State: OK Zip: 74006 +	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfa task, I acknowledge that I must provide the name and ad	s). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfa task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to	s). I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form. Indiing fee with this form. If the fee is not received with this form, the KSONA-
form; and 3) my operator name, address, phone number, and 3) my operator name, address, phone number, and all lines are not provided this information to the surface owner (see KCC will be required to send this information to the surfacts, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 hard form and the associated Form C-1, Form CB-1, Form T-1, or Form	s). I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and othe KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-in CP-1 will be returned.
form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfa task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to	s). I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and othe KCC, which is enclosed with this form. Indiing fee with this form. If the fee is not received with this form, the KSONA in CP-1 will be returned.