## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229499
Gas Gathering System:	Lease Name: Brungardt Trust
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Multiple
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.:1513327014	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343 ✓	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/15/16
	Date: To te
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	
211 N. Robinson, Suite 200	KCC MICI "
	Oil / Gas Purchaser: BP Energy  Date: 7/14/16 JUL 27 2016
Oklahoma City, OK 73102	Date.
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit # 1513327014 has been
Acknowledgment of transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above injection works, or preparation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	permitted by No
	Date
Date:	Date: Authorized Signature
DISTRICT EPR 1/3/17	PRODUCTION JAN 0 4 2017 JIAN 0 4 2017
Mail to: Past Operator New Opera	

#### Must Be Filed For All Wells

	lo.: 229499 🗸			W NE 40 000 40E	
* Lease Name:_	Brungardt Trust		_ * Location: _S	W NE 10-29S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Section Sec	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-2	1513327014	1980 FNL 1650 F	EL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	15	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL	<u></u>	RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI/ENI	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	_ Well Location:
OPERATOR: License # 35341  Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Brungardt Trust Well #: 10-2
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SW NE
Email Address: jim.allen@riverrockoperating.com	HITA
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: BRUNGARDT JOHN & EVELYN  Address 1: REVOCABLE TRUST  Address 2: PO BOX 99	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: GALESBURG State: KS Zip: 66740 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, t	tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	tenk batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form trm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric land to the surface owner(s).  I have not provided this information to the surface owner(s).	tenk batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and
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the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the control of the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 handling fee.	tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  It the fee is not received with this form, the KSONA-CP-1 will be returned.