KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ttea with ans form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 228616 VDC		
Gas Gathering System:	Lease Name: King, C M		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	C - NW. NW. NE sec. 21 Twp. 30S R. 18E VE W		
feet from E / W Line	Legal Description of Lease: NW NW NE §21-T30S-R18E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s):		
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1513323742 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	7/13/16		
	Date: Truster		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:, JV337		
New Operator's License No35341 V	Contact Person: Jim Allen		
New Operator's Name & Address: _River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016		
Oklahoma City, OK 73102	Date: 7/12/16 RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513323742 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
	aboto nyouddin non(e) or preporting		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR //10/17	PRODUCTION III ZUIT		
Mail to: Past Operator New Operat	the part of the state of the st		

Side Two

Must Be Filed For All Wells

* Lease Name:	King, C M		* Location:C	NW NW NE 21-30S-	18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21-1	1513323742	306 FNL 2350 F	EL	Gas Inactive Well	
		FSL/FNL	FEL/FWL	Manage and the second s	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
ń.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- (** <u></u>
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		WICHITA
		FSL/FNL	FEL/FWL		27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		(ECEIA FF
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	C - NW- NW- NE Sec. 21 Twp. 30S S. R. 18E X East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: King, C M Well #: 21-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
	C NW NW NE §21-T30S-R18E	
Email Address: jim.allen@riverrockoperating.com	TA	
Surface Owner Information:  Name: HUGHES JACK & MARY JO  Address 1: REVOCABLE TRUST  RECE	ating.com  AUS 1 606-7483  C NW NW NE \$21-1305-RT6E  Atting.com  AUS 1 2016  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2: 8405 30TH RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: GALESBURG State: KS Zip: 66740 +		
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the pla	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form and email address.  acknowledge that, because I have not provided this information, the bwner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and	
the KCC with a plat showing the predicted locations of lease roads, tare preliminary non-binding estimates. The locations may be entered a select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-P-1 will be returned.	