Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilance v	itted with this form.
Check Applicable Boxes:	Effective Date of Transfer: 06/22/16
Oil Lease: No. of Oil Wells** V Gas Lease: No. of Gas Wells**	230756
and Loado. 110. of day 170110	
Gas Gathering System:	Lease Name: Triplett, C W
Saltwater Disposal Well - Permit No.:	<u>N2 - NE - SW sec. 1</u>
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee coals
CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513327377 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
/	Contact Person: Stephen Moriarty
Past Operator's License No. 33343	Contact Person:
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen Phone: 405-606-7481 CONTACT Person: Jim Allen CONTACT Person: Jim Allen CONTACT Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy / 2016
Oklahoma City, OK 73102	Date: 7/15/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	- Date
Date:Authorized Signature	Date:
1/3/17	PRODUCTION 1441 0 4 2017 NOAN 04 2017
DISTRICT EPR New Ope	PRODUCTION JAN 11 4 ZUTT
I IVIAII to, 1 ast Operator	

Side Two

Must Be Filed For All Wells

* Lease Name: Triplett, C W		* Location: N2 NE SW 1-29S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 2310 FSL 2150 FWL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) Producing
1-2	1513327377				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
		FSL/FNL	FEL/FWL		. <u> </u>
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
***************************************		FSL/FNL	FEL/FWL		JUL 2/ 2010
<u> </u>			FEL/FWI		RECEIVE
***************************************		FSL/FNL			
			FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC Address 1: 211 North Robinson		
Address 1: 211 North Robinson	County Neosho	
Suite 200	Lease Name: Triplett, C W Well #: 1-2	
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person. Jim Allen	the lease below:	
phone: (405 , 606-7481 Fax: (405 , 606-7483	SW	
Chone: (405) 606-7481 Fax: (405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:TRIPLETT C W & CONSTANCE E	TICHITA	
KCC A	2 2016	
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional	
lame: TRIPLETT C W & CONSTANCE E	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
	 owner information can be found in the records of the register of deeds to county, and in the real estate property tax records of the county treasurer 	
Address 2: <u>7720 120TH RD</u> City: THAYER State: KS Zip: <u>66776</u> +		
	to the first Develope (where) you must sumply the surface ourners and	
the KCC with a plat showing the predicted locations of lease road	ls, tank batteries, pipelines, and electrical lines. The locations snown on the pla	
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and Is, tank batteries, pipelines, and electrical lines. The locations shown on the pla ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted	
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:	otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface.	is, tank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, or a separate plat may be submitted on the form C-1 plat, or a separate plat may be submitted on the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this plat, and email address. (s). I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and	
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface, I acknowledge that I must provide the name and at that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	Is, tank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. In adding fee with this form. If the fee is not received with this form, the KSONA-	
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and at that I am being charged a \$30.00 handling fee, payable to	Is, tank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of the surface owner (s). I acknowledge that, because I have not provided this information, the sace owner (s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA of the CP-1 will be returned.	