### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223969
Gas Gathering System:	Lease Name:Triplett, C W
Saltwater Disposal Well - Permit No.:	SW- SE - NE - SW Sec. 2 Twp. 29S R. 18E  ▼E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE NE SW §2-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:1513325713	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section /
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13//Ce
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/13//Ce Signature: Troster
/ /	organica.
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	
211 N. Robinson, Suite 200	Phone: 405-606-7481  Oil / Gas Purchaser: BP Energy Company
enis d the serie now balls	111 27 201
Oklahoma City, OK 73102	Date.
Title: Vice President - Operations	Signature: RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513325713 has been
noted approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
The state of the s	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.;
, isoministad data.	F
Date:	Date:
Authorized Signature , /	Authorized Signature
DISTRICT EPR 1/3/17	PRODUCTION JAN 04 2017 JULY U 4 2017
Mail to: Past Operator New Oper	

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	Triplett, C W		* Location:S	SW SE NE SW 2-29S-	18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-1	1513325713 🗸	1598 FSL 1998	FWL	Gas	Producing
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	•	FSL/FNL	FEL/FWL	***************************************	_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	-	
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	<u> </u>	FSL/FNL	FEL/FWL		- CAUCHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	_ Well Location:
Name: River Rock Operating, LLC	SW-SE-NE-SW Sec. 2 Twp. 29S S. R. 18E X East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Triplett, C W 2-1 Well #: 2-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Parson: Jim Allen	the lease below:
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SE NE SW §2-T29S-R18E
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: TRIPLETT C W & CONSTANCE E  Address 1: RE  Address 2: 7720 120TH RD	Hill
, CC 10.1	2016
Surface Owner Information:  Name: TRIPLETT C W & CONSTANCE E	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: THE ELT OW & CONCINTION E	sheet listing all of the information to the left for each surface owner. Surface
Address 1:Address 2: 7720 120TH RD	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: THAYER State: KS Zip: 66776 +	-
If this form is being submitted with a Form C 1 (Intent) or CR 1 (Ca	thadia Protection Rorahala Intent\ vay must symply the syrface owners and
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
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the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner in the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option is submit payment of the subject to	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the exponency. To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 cip-1 will be returned.