Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Gas Lease: No. of Gas Wells	of Transfer:
Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells CHEROKEE BASIN COAL AREA Field Name: ** Side Two Must Be Completed. Surface Pit Permit No.: 1513326337 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. 33343	Dean, Carl R NW. NE Sec. 30 Twp. 30S R. 19E VE W ion of Lease: S2 N2 NW NE osho ne(s): Arbuckle Dolomite, multiple
Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells CHEROKEE BASIN COAL AREA Field Name: ** Side Two Must Be Completed. Surface Pit Permit No.: 1513326337 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. 33343	NW. NE Sec. 30 Twp. 30S R. 19E ion of Lease: S2 N2 NW NE osho ne(s): Arbuckle Dolomite, multiple
Saltwater Disposal Well - Permit No.: Spot Location: feet from Feet from	NW. NE Sec. 30 Twp. 30S R. 19E ion of Lease: S2 N2 NW NE osho ne(s): Arbuckle Dolomite, multiple
Spot Location:feet from N / SLine	osho ne(s): Arbuckle Dolomite, multiple
Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Production Zo Field Name: CHEROKEE BASIN COAL AREA ** Side Two Must Be Completed. Surface Pit Permit No.: 1513326337 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. 33343 Contact Person	osho ne(s): Arbuckle Dolomite, multiple
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Number of Injection Wells** CHEROKEE BASIN COAL AREA *** Side Two Must Be Completed. Surface Pit Permit No.:1513326337 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No33343	ne(s): Arbuckle Dolomite, multiple
Tiple of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. 33343 Contact Person	
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(API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. 33343 Contact Person	
(API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. 33343 Contact Person	feet from N / S Line of Section
Past Operator's License No. 33343 Contact Person	feet from E / W Line of Section
	Workover Drilling
	n:_Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC Phone: 405-	600-7704
210 Park Ave, Okla. City, OK 73102 Date:	7/15/14
Fitle: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature:	Mr. Triste
New Operator's License No. 35341 Contact Person	on:Jim Allen
New Operator's Name & Address: River Rock Operating, LLC Phone: 405-6	
211 N. Robinson, Suite 200 Oil / Gas Puro	100 1101
Oklahoma City, OK 73102 Date: 7/13	JUL 2 / 2016
Title: Vice President - Operations Signature:	RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection authorization, sur	face pit permit #1513326337has been
noted, approved and duly recorded in the records of the Kansas Corporation Commission. Thi	
Commission records only and does not convey any ownership interest in the above injection w	all(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by the new ope	rator of the above named lease containing the surface pit
	3.00
remitting.:	No:
Date:	No.:
Date: Date	
DISTRICT EPR ////1 PRODUCTION _	

Must Be Filed For All Wells

Lease Name:	Dean, Carl R		* Location:_S	2 N2 NW NE 30-30S-	19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
30-1	1513326337 🗸	541 FNL 1994 F	EL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	\(\frac{1}{2}\)	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
V + +		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
ÿ.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- TOO VAIICH!
		FSL/FNL	FEL/FWL		KCC WICHI
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

FSL/FNL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 3	35341	Well Location:
Name: River Rock Ope		
Address 1: 211 North R		County: Neosho
Address 2: Suite 200		Lease Name: Dean, Carl R Well #: 30-1
City: Oklahoma City	State: OK Zip: 73102	
Contact Person: Jim Alle	7404 405 606 7	S2 N2 NW NE
	7481 Fax: (405) 606-7	7403
Email Address: jim.alle	en@riverrockoperating.com	MCHITA
	wc.	JUL 27 2016 JUL 27 2016 JUL 27 Eligible filling a Form T-1 involving multiple surface owners, attach an additional surface owners, attach an additional surface owners.
Surface Owner Informat	ion:	27 2016
Name: DEAN CARL	R & EMMA J	RECEIVEMen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner, surface owners, attach an additional surface owners of the surface owners.
Address 1:		RECEIVesheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 1610 APPL	ETON	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat sho	wing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown on the pla
the KCC with a plat sho	wing the predicted locations of leading estimates. The locations may	or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ase roads, tank batteries, pipelines, and electrical lines. The locations shown on the platy be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
the KCC with a plat sho are preliminary non-bin Select one of the follows: I certify that, pu owner(s) of the CP-1 that I am	wing the predicted locations of leading estimates. The locations maying: ursuant to the Kansas Surface O	ase roads, tank batteries, pipelines, and electrical lines. The locations shown on the plan by be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted owner Notice Act (House Bill 2032), I have provided the following to the surface II is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 3; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat sho are preliminary non-bin Select one of the follows: I certify that, proviner(s) of the CP-1 that I am form; and 3) my I have not province task. I acknowless	wing the predicted locations of leading estimates. The locations maying: ursuant to the Kansas Surface Of land upon which the subject well filling in connection with this form; yoperator name, address, phone lided this information to the surface quired to send this information to edge that I must provide the name	ase roads, tank batteries, pipelines, and electrical lines. The locations shown on the play be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the surface of the su
the KCC with a plat sho are preliminary non-bin Select one of the follows. I certify that, puowner(s) of the CP-1 that I am form; and 3) my I have not proving KCC will be rectask, I acknowle that I am being	wing the predicted locations of leading estimates. The locations maying: ursuant to the Kansas Surface O lead upon which the subject welfiling in connection with this form; y operator name, address, phone lided this information to the surface quired to send this information to edge that I must provide the name charged a \$30.00 handling fee, p	owner Notice Act (House Bill 2032), I have provided the following to the surface II is or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address. The owner Notice Act (House Bill 2032), I have provided the following to the surface II is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address. The owner (s). I acknowledge that, because I have not provided this information, the the surface owner(s). To mitigate the additional cost of the KCC performing this he and address of the surface owner by filling out the top section of this form and beyable to the KCC, which is enclosed with this form. The locations shown on the locations shown on the location of the surface.
the KCC with a plat sho are preliminary non-bin Select one of the follows. I certify that, puowner(s) of the CP-1 that I am form; and 3) my I have not proving KCC will be rectask, I acknowle that I am being	wing the predicted locations of leading estimates. The locations maying: ursuant to the Kansas Surface Or land upon which the subject well filing in connection with this form; yr operator name, address, phone ided this information to the surface quired to send this information to edge that I must provide the name charged a \$30.00 handling fee, part option, submit payment of the \$3	owner Notice Act (House Bill 2032), I have provided the following to the surface II is or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address. The owner Notice Act (House Bill 2032), I have provided the following to the surface II is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address. The owner (s). I acknowledge that, because I have not provided this information, the the surface owner(s). To mitigate the additional cost of the KCC performing this he and address of the surface owner by filling out the top section of this form and beyable to the KCC, which is enclosed with this form. The locations shown on the locations shown on the location of the surface.
the KCC with a plat sho are preliminary non-bin Select one of the follows. I certify that, prowner(s) of the CP-1 that I am form; and 3) my I have not proving KCC will be rectask, I acknowle that I am being If choosing the second form and the associate	wing the predicted locations of leading estimates. The locations maying: ursuant to the Kansas Surface Or land upon which the subject well filling in connection with this form; yr operator name, address, phone ided this information to the surface quired to send this information to edge that I must provide the name charged a \$30.00 handling fee, put option, submit payment of the \$35 and Form C-1, Form CB-1, Form T-1	owner Notice Act (House Bill 2032), I have provided the following to the surface II is or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address. The owner(s). I acknowledge that, because I have not provided this information, the the surface owner(s). To mitigate the additional cost of the KCC performing this he and address of the surface owner by filling out the top section of this form and beyable to the KCC, which is enclosed with this form. 130.00 handling fee with this form. If the fee is not received with this form, the KSONA-1.