Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	l and the form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 227022 XX
Gas Gathering System:	Lease Name: Hardin, Carolyn M
Saltwater Disposal Well - Permit No.:	NE - SW. SE . SE Sec. 23 Twp. 28S R. 17E VE W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE LESS 1 AC
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	njecion zone(s).
Surface Pit Permit No.:1513326467	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/30//4
Stephen Moriarty, Bankruntcy Trustee for Postrock Midcontinent Prod	In Trotee
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy KCC WICH
Oklahoma City, OK 73102	Date: 7/18/16
	JUL 21 20
Title: Vice President - Operations	Signature: RECEIV
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513326467 has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature,	
DISTRICT EPH 121	PRODUCTION UIE UIE
Mail to: Past Operator New Oper	atolDistrict

Must Be Filed For All Wells

	No.: 227022 Hardin, Carolyn M		_ * Location: _ N	IE SW SE SE 23-28S	-17E
Well No.	API No.	Footage from Section	Location	Type of Well	Well Status
Well IVO.	(YR DRLD/PRE '67)	(i.e. FSL = Feet from Sc		(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)
23-3	1513326467	650 FSL 698 FEL		Gas	Producing
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		OUITA
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI/ENI	FEI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NE-SW-SE-SE Sec. 23 Twp. 28S S. R. 17E ■ East West
Address 1: 211 North Robinson	County: Neosho
Suite 200	Hardin Carolin M 23-3
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	SE LESS 1 AC
Email Address: jim.allen@riverrockoperating.com	CHALL
Surface Owner Information:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SE LESS 1 AC When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Name: KRAFT KEITH R & MARYLIN K	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 6260 183RD RD City: CHANUTE State: KS Zip: 66720 +	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	tank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the enower(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will to CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee.	pe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-1 CP-1 will be returned.