#### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm.	Inted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225814		
Gas Gathering System:	Lease Name: Clevenger Rev Trust		
Saltwater Disposal Well - Permit No.:	SW. NE. NW. SE Sec. 19 Twp. 29S R. 19E ✓ E W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: N2 NW SE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Rowe, Riverton		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.	injection Zone(s):		
Surface Pit Permit No.: 1513326252  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
purno, no min, no or many	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling ✔★		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
5 / 1101 / 6 15 16 110	Phone: 405-600-7704		
Past Operator's Name & Address.	Phone:		
210 Park Ave, Okla. City, OK 73102	Date: Tvotel		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 1703900		
New Operator's License No. 35341	Contact Person:		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy KCC WICHIT		
Oklahoma City, OK 73102	Date: 7/13/16 // JUL 2.7 2016		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # 1513326252 has been		
noted approved and duly recorded in the records of the Kaneas Cornoration	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Commission records only and does not convey any ownership interest in the	e above injection won(e) or preparing		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
TomicitoTiooninionad addoi			
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 1/4/17	PRODUCTION JAN 05 2017 WAN 05 ZUTT		
Mail to: Past Operator New Oper	ratorDistrict		

### Must Be Filed For All Wells

	No.: 225814 Clevenger Rev Trust	* Location:N2 NW SE 19-29S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sectio (i.e. FSL = Feet from So	n Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-1	1513326252/	2107 FSL 1969 F	<b>EL</b>	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWI		JUL 2 7 2016
***************************************		FSL/FNL			RECEIVED
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name River Rock Operating, LLC	SW- NE - NW-SE Sec. 19 Twp. 29S S. R. 19E 🕱 East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Clevenger Rev Trust Well #: 19-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person. Jim Allen	the lease below:
Phone: (405 \ 606-7481 Fax: (405 \ 606-7483	N2 NW SE
Email Address: jim.allen@riverrockoperating.com	CHITA
Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: CLEVENGER ERNEST &	2016  EN Properties a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1: GERALDINE LIVING TRUST REC	Sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 11130 90TH RD	county, and in the real estate property tax records of the county treasurer.
City: GALESBURG State: KS Zip: 66740 +	. 그 이 등 시에 다스템을 보냈습니다. 100개 등은 100개
the KCC with a plat showing the predicted locations of lease roads, to	ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, to	ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and lie KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.