## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitte				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 228015 Lease Name: Clevenger Rev Trust			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SW_ SW_Sec. 20 Twp. 29S R. 19E</u> W			
feet from E / W Line	Legal Description of Lease: SW SW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells***	Production Zone(s): Cherokee Coals, Multiple			
CHEROKEE BASIN COAL AREA	[2] 전 10일과 - 그렇게 하는 시간에 하는 사람이 가입하는 사람이 되었다면 하는 사람이 되었다면 하는 것이다.			
** Side Two Must Be Completed.	Injection Zone(s):			
Side (Wo Must Be Completed.				
Surface Pit Permit No.: 1513326700	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Type of the Cartesian Cart				
Past Operator's License No33343 /	Contact Person: Stephen Moriarty			
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date:			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 5/00 fee			
Title:				
35341	Contact Person: Jim Allen			
New Operator's License No. 35341	Phone: 405-606-7481			
New Operator's Name & Address: River Rock Operating, LLC	1100			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy 111 27 2016			
Oklahoma City, OK 73102	Date: 7/18/16			
Titlo: Vice President - Operations	Date: MIGHT RECEIVED			
Title:				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1513326700 has been			
Acknowledgment of transfer: The above request of the Kenses Cornoration	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any ownership interest in the	above injection won(e) or preparation			
is acknowledged as	is acknowledged as			
•	the new operator of the above named lease containing the surface pit			
the new operator and may continue to inject fluids as authorized by	이 얼마나 있는 것이 되었다. 그렇게 나는 그리고 있는 것이 없는 것이 없다.			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	L 0017 LIN 05 70H			
DISTRICT EPR 1/4/17	PRODUCTION JAN 0 5 ZUIT UIGJAN			
Mail to: Past Operator New Opera	IOIDistrict			

#### Must Be Filed For All Wells

Lease Name: Clevenger Rev Trust		*Location: SW SW 20-29S-19E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
20-2	1513326700	597 FSL 533 FWL		Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
35 36 av 1		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL	-	_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	£	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
	1	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		WCC WICHIT	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		0 000	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-1	(Cathodic Protection Borehole Intent) 🗷 T-1 (Transfer) 🗌 CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: Clevenger Rev Trust Well #: 20-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
	SW SW		
Email Address: jim.allen@riverrockoperating.com	171A		
Surface Owner Information:			
Name: RIVER FARMS INC	owner information can be found in the records of the register of deeds for the		
Address 1: CAMBERN THEODORE 3 310			
Address 2: 4303 W 112TH TERR	county, and in the real estate property tax records of the county treasurer.		
City: <u>LEAWOOD</u> State: <u>KS</u> Zip: <u>66211</u> +			
are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA- P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		