### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: \_\_ Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: \_ Clevenger Rev Trust Saltwater Disposal Well - Permit No .:. SW. NE. NW. NW Sec. 21 Twp. 29S R. 19E VE W feet from N/ S Line Legal Description of Lease: W/2 NW LESS 5 AC TRACT feet from E / W Line Enhanced Recovery Project Permit No.: Neosho Entire Project: Yes No County: Number of Injection Wells \_ Production Zone(s): Cherokee coals CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1513326500 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling Haul-Off Workover Emergency Settling Burn Type of Pit: Contact Person: Stephen Moriarty Past Operator's License No. Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Contact Person: Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy 7/18/16 Oklahoma City, OK 73102 RECEIVED Title: Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326500 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No .: \_ . Recommended action: Permit No.: Date: Authorized Signature Authorized Signature PRODUCTION \_ DISTRICT Mail to: Past Operator **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	Clevenger Rev Trust		* Location: S	W NE NW NW 21-29	S-19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21-1	1513326500	659 FNL 768 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	SW- NE - NW- NW Sec. 21 Twp. 29S S. R. 19E X East West		
Address 1: 211 North Robinson	County: Neosho		
	유래를 하는 것이다. 아이라면 하는 그리면 살살았다고 있다. 이 전달했다. 그리고 있는데, 이 아름이 얼마나 그리고 있다고 있다면 그렇게 하는 것이다.		
City: Oklahoma City State: OK Zip: 73102 +	Lease Name: Clevenger Rev Trust Well #: 21-1  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  W/2 NW LESS 5 AC TRACT  ATTA  Well #: 21-1  Lease Name: Clevenger Rev Trust  Well #: 21-1  We		
Contact Person: Jim Allen	W/2 NW LESS 5 AC TRACT		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	CHITA		
Email Address: jim.allen@riverrockoperating.com	001B		
Surface Owner Information:	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Name: CLEVENGER ERNEST &	CENVIPER When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: GERALDINE LIVING TRUST	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 11130 90TH RD	county, and in the real estate property tax records of the county treasurer.		
City: GALESBURG State: KS Zip: 66740 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads.	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  I the fee is not received with this form, the KSONA-1 and the KCC with this form. If the fee is not received with this form, the KSONA-1 and the KCC with this form.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f  I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  Idling fee with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.		