KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230576
Gas Gathering System:	Lease Name: Clevenger Rev Trust
Saltwater Disposal Well - Permit No.:	<u>SE - NW. SW. SW sec. 21 Twp. 29S</u> R. 19E ✓ E W
Spot Location: feet from N / S Line	Canada Canada
feet from E / W Line	Legal Description of Lease: SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Cherokee coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	rijection zone(s)
Surface Pit Permit No.: 1513327383 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling YHV
Past Operator's License No33343 /	Contact Person: Stephen Moriarty
Partner Mideentinent Braduction LLC	Phone: 405-600-7704
Past Operator's Name & Address: Postrock Middontinent Production ELC 210 Park Ave, Okla. City, OK 73102	7/20116
	Date: Tusku
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No35341	Contact Person: Jim Allen
D: D 1 0 1 0 11 0	Phone: 405-606-7481 KCC WICHITA
New Operator's Name & Address.	/ 1111 27 2040
211 N. Robinson, Suite 200	Oil / Clas / Citchaser.
Oklahoma City, OK 73102	Date: 7/15/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1513327383 has been
noted approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Continues of records only and does not convey day of more in more and and	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature/	Authorized Signature
DISTRICT EPR 1/4/17	PRODUCTION JAN 05 2017 UICIAN 05 2011
Mail to: Past Operator New Opera	2711 211

Must Be Filed For All Wells

* Lease Name:_	Clevenger Rev Trust		* Location:S	E NW SW SW 21-29S	S-19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21-4	1513327383	715 FSL 455 FW	L	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	<u></u>	FSL/FNL	FEL/FWL	<u> </u>	
	*	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		0010
		FSL/FNL	FEL/FWL		502 21
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI/ENI	FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE- NW- SW-SW Sec. 21 Twp. 29S S. R. 19E X East West
Address 1: 211 North Robinson	County: Neosho
Address 2. Suite 200	Lease Name: Clevenger Rev Trust Well #: 21-4
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: CLEVENGER ERNEST &	SW
Email Address: jim.allen@riverrockoperating.com	CHILL
^CC AA	2016
Surface Owner Information:	7 201
Name: CLEVENGER ERNEST &	CEVEN Men filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information: Name: CLEVENGER ERNEST & Address 1: GERALDINE LIVING TRUST	sheet listing all of the information to the left for each surface owner. Surface
Address 2: 11130 90TH RD	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: GALESBURG State: KS Zip: 66740 +	
If this fame is being authoritied with a Fame C. 4 (Intent) or CD. 4 (Co.	thadia Bratadian Darahala Intanti, you must sunnly the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
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