### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1 00/00/40
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224088
Gas Gathering System:	Lease Name: Hudson, Clint 27-1
Saltwater Disposal Well - Permit No.:	SE - NW. NE - NE sec. 27 Twp. 30S R. 18E VE W
Spot Location:         feet from N / S Line           feet from E / W Line	Legal Description of Lease: NW NE NE §27-T30S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Summit & Mulky Coals
Field Name: DENNIS	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513325836  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No33343 🗸	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/16
A STATE OF THE PROPERTY OF THE	1. Tables
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No35341 ✓	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/12/16   RECEIVE
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 1513325836 has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
	Date
Date:	Date: Authorized Signature
DISTRICT EPR 1/10/19	PRODUCTION III UIS AN 1 2011
Mail to: Past Operator New Operator	

#### Side Two

#### Must Be Filed For All Wells

	No.: 224088  Hudson, Clint 27-1		* Location: N	IW NE NE 27-30S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou	Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
27-1	1513325836	349 FNL 989 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
			FEL/FWL		
ma			FEL/FWL		
		FSL/FNL	FEL/FWL		
	-				
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL			
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE-NW-NE-NE Sec. 27 Twp. 30S S. R. 18E ■ East West
Address 1: 211 North Robinson	County: Neosho
Suite 200	Lagge Name: Hudson Clint 27-1 Well # 27-1
City: Oklahoma City State: OK Zip: 73102	+ If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7	7483 NW NE NE §27-T30S-R18E
Email Address: jim.allen@riverrockoperating.com	44CK-016
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: HUDSON MELVA I LIVING TR	UL 27 LECEIVED  When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 17840 150TH RD	county, and in the real estate property tax records of the county treasurer.
City: ERIE State: KS Zip: 66733	+
If this form is being submitted with a Form C-1 (Intent) on	r CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lea	r CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and use roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lea are preliminary non-binding estimates. The locations may  Select one of the following:  I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form; form; and 3) my operator name, address, phone	where Notice Act (House Bill 2032), I have provided the following to the surface I is or will be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.
the KCC with a plat showing the predicted locations of lea are preliminary non-binding estimates. The locations may  Select one of the following:  I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form; form; and 3) my operator name, address, phone  I have not provided this information to the surface KCC will be required to send this information to task, I acknowledge that I must provide the name	where Notice Act (House Bill 2032), I have provided the following to the surface is or will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lea are preliminary non-binding estimates. The locations may Select one of the following:  I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form; form; and 3) my operator name, address, phone  I have not provided this information to the surface KCC will be required to send this information to task, I acknowledge that I must provide the name that I am being charged a \$30.00 handling fee, p	where Notice Act (House Bill 2032), I have provided the following to the surface is or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.  The owner(s). I acknowledge that, because I have not provided this information, the the surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and ayable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lea are preliminary non-binding estimates. The locations may Select one of the following:  I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form; form; and 3) my operator name, address, phone  I have not provided this information to the surface KCC will be required to send this information to task, I acknowledge that I must provide the name that I am being charged a \$30.00 handling fee, p	where Notice Act (House Bill 2032), I have provided the following to the surface is or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.  So owner(s). I acknowledge that, because I have not provided this information, the the surface owner(s). To mitigate the additional cost of the KCC performing this e and address of the surface owner by filling out the top section of this form and ayable to the KCC, which is enclosed with this form.  10.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 II, or Form CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease preliminary non-binding estimates. The locations may select one of the following:  I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form; form; and 3) my operator name, address, phone  I have not provided this information to the surface KCC will be required to send this information to task, I acknowledge that I must provide the name that I am being charged a \$30.00 handling fee, p	where Notice Act (House Bill 2032), I have provided the following to the surface is or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.  The word of the surface owner(s). To mitigate the additional cost of the KCC performing this is and address of the surface owner by filling out the top section of this form and anyable to the KCC, which is enclosed with this form.  The form CP-1 will be returned.